

Submit 2 copies to Appropriate

District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Form C-116
Revised 1/1/89

10-30-97

GAS - OIL RATIO TEST

Operator		Pool		County		Lea									
Lewis B. Burleson, Inc.		Jalmat Tansill Yates SR (Gas)													
Address		TYPE OF TEST - (X)		Completion		Special XX									
P.O. Box 2479		Midland, Texas 79702													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU.FT./BBL.			
		U	S	T						R	WATER BBL.S.		GRAV. OIL	OIL BBL.S.	GAS M.C.F.
Harrison	2	N	25	24S	36E	10/19/97	P	22		24	12	30.6	.1	30	300000
	5	L	25	23S	36E	10/20/97	P	20		24	84		1	185	185000
<i>Remains Gas</i>															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Steven L. Burleson, Vice-Pres.

Printed name and title

10/21/97

Date

915/683-4747
Telephone No.