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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Lewis B. Burleson, Inc. Address P. O. Box 2479 Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil TO BE EFFECTIVE 11/1/89 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE SE

Well No. | Pool Name, Including Formation | Jalmat Yates-SR Lease Name Harrison Kind of Lease Lease No. State, Federal or Fee Location 660 Feet From The South Line and 1980 \_ Feet From The \_ 25 24-s 36-E Range NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Sun Refining & Marketing Company Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)

2415 E. Hwy. 80 Midland, TX 79701-9288 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492 If well produces oil or liquids, El Paso, Texas Unit Twp. Rge. is gas actually connected? give location of tanks. When ? N 25 124 36 If this production is commingled with that from any other lease or pool, give commingling order number: Yes IV. COMPLETION DATA Oil Well Gas Well Designate Type of Completion - (X) New Well Workover Deepen Plug Back Same Res'v Diff Resy Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my enowledge and belief. OCT 3 0 1989 Date Approved Maron laurr Signatur Sharon Beaver ORIGINAL SIGNED BY JERRY SEXTON Production Clerk DISTRICT I SUPERVISOR Printed Name 10/25/89 915/ 683-4 747 Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.