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| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Harrison | |
| 9. Well No. | |
| 1 2 | |
| 10. Field and Pool, or Wildcat | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Lewis B. Burleson, Inc.
3. Address of Operator
Box 2479, Midland, Texas 79702
4. Location of Well
UNIT LETTER N 660 south 1980
FEET FROM THE LINE AND FEET FROM
west 25 24-S 36-E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3281 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP with cement cap at 3490 feet. Perforate Yates sand from 2895 to 3094. Acidized with 1500 gallons and test 30 MCFPD of Gas. Frac perfs with 50,000 gallons of water, CO₂ and 50,000# of sand. Test well and showed gas with some water. Put well on pump to remove water and potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Burleson TITLE President DATE 6-12-79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. J. Supv. DATE JUN 14 1979

CONDITIONS OF APPROVAL

RECEIVED

JUN 18 1979

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535