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Form C-105  
Revised 11-1-74

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State: ☐ Fee: ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**Burleson & Huff**

3. Address of Operator  
**Box 2479, Midland, Texas 79702**

4. Location of Well  
UNIT LETTER **N** LOCATED **660** FEET FROM THE **south** LINE AND **1980** FEET FROM **the west** LINE OF SEC. **25** TWP. **24S** RGE **36E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
**Harrison**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Langlie-Mattix**

12. County  
**Lea**

15. Date Spudded **2-1-78** 16. Date T.D. Reached **2-13-78** 17. Date Compl. (Ready to Prod.) **3-15-78** 18. Elevations (DF, RAB, RT, GR, etc.) **3281.1 GR** 19. Elev. Casinghead **3281.1**

20. Total Depth **3620** 21. Plug Back T.D. **3619** 22. If Multiple Compl., How Many **X** 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Queen Sand from 3502 to 3578 - 11 holes**

25. Was Directional Survey Made **no**

26. Type Electric and Other Logs Run  
**Gamma Ray Neutron Denisty and Dual Laterlog**

27. Was Well Cored **no**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23.#	1165	13-3/4"	550 sx	circulated
4-1/2	9.5#	3620	7-5/8"	300	Top of base of salt

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3487	3487

31. Perforation Record (Interval, size and number)  
**3502, 03, 04, 05, 64, 65, 68, 70, 75, 77 and 78**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL **3502 - 3578** AMOUNT AND KIND MATERIAL USED **1250 gal. acid**

33. PRODUCTION  
Date First Production **3-15-78** Production Method (Flowing, gas lift, pumping - Size and type pump) **flowing** Well Status (Prod. or Shut-in) **producing**

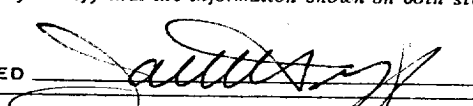
Date of Test <b>3-15-78</b>	Hours Tested <b>24</b>	Choke Size <b>32/64</b>	Prod'n. For Test Period <b>53</b>	Oil - Bbl. <b>355</b>	Gas - MCF <b>10</b>	Water - Bbl. <b>6698</b>	Gas - Oil Ratio <b>35</b>
Flow Tubing Press. <b>20</b>	Casing Pressure <b>packer</b>	Calculated 24-Hour Rate <b>53</b>	Oil - Bbl. <b>355</b>	Gas - MCF <b>10</b>	Water - Bbl. <b>35</b>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**to be sold to El Paso Natural Gas Company**

Test Witnessed By  
**James C. Burress**

35. List of Attachments  
**logs and deviation survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Co-Owner** DATE **3-16-78**

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MAR 17 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.