NO. OF-COPIES RECEIVED				21 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
DISTRIBUTION	NEW MEXICO OIL CONS	FRVATION COMMISSIO	~		
SANTA FE				Form C-101 Revised 1-1-65	
FILE]	5A. Indicate Type of Lease	
U.S.G.S.					
LAND OFFICE			}	5. State Oil & Gas Lease No.	
OPERATOR					
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\overline{T}
APPLICATION FOR I	PERMIT TO DRILL, DEEPEN				())
1a. Type of Work		, OKTEOU BACK		7. Unit Agreement Name	$\overline{77}$
		,			
DRILL X	DEEPEN	PLUG	ВАСК	8. Farm or Lease Name	·····
OIL GAS WELL WELL	· · · · ·	SINGLE X MU		Harrison	
2. Name of Operator	D.HER			9. Well No.	
Burleson & Huff				s, wen no.	
3. Address of Operator				10. Field and Pool, or Wildcat	
Box 2479, Midland, Texas	79702			•	
4. Location of Well	022		+h	Langlie-Mattix	$\overline{\mathbf{x}}$
UNIT LETTER	LOCATED DOU	FEET FROM THE SOU	LINE		())
AND 1980 FEET FROM THE	west LINE OF SEC. 25	24-S RGE.	36-Е _{ммрм}		$\langle \rangle \rangle$
			IIIIII	12. County	ŤΠ.
			////////	Lea	())
					()
			19A. Formation	20. Rotary or C.T.	44
		3550'	Queen	Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start-	
- 3281.1 GR	State Wide	Capitan Drilling		2-1-78	
23.				1	
	PROPOSED CASING AI	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	8-5/8"	23#	1200	450	circulated
7-7/8"	4-1/2"	9.5#	3550	250	above base of salt
					anove nase of sall
	1	1			

Drill to TD of 3550' to test the Queen formation. Will set pipe, log, perforate, acidize and frac. Surface pipe will be set in top of anhydrite and cement circulated to surface. When we drill out from underneath the surface a blow out preventer Shaeffer 10" series, 800 LWS, 3000# working pressure and 5000# test to a TD of 3550 will be used while drilling to TD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information shove is true and complete to the best of my knowledge and belief.	NT PRODUCTIVE ZONE AND PROPOSED NEW PRODU
Signed this D. Kloch Title Co-Owner	1-20-78
(This space for State Use) APPROVED BY	JAN 30 1978

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JAN2 21978

OIL CONSERVATION COMM. HOBBS, N. M.