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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
		<p>5. State Oil & Gas Lease No. B-2616</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Amoco Production Company</p>		<p>8. Farm or Lease Name State D</p>
<p>3. Address of Operator P.O. Drawer A, Levelland, Texas 79336</p>		<p>9. Well No. 5</p>
<p>4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Langlie Mattix Queen</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3253.8 RDB</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Completion</u> <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-14-78. Tested casing with 1000# for 30 minutes. Test OK. Ran logs and perforated zone 3254'-78', 3283'-94' w/2DPJSPF. Ran 2 3/8 tubing, packer, and 150' tailpipe. Spotted perfs with 42 gallons of 7 1/2% MSR 150 acid and washed and soaked perfs. Pulled 2 joints of tubing and packer set at 3087'. Tubing sat at 3242'. Acidized perfs with 4000 gallons 7 1/2% MSR 150 acid, 5000 SCF nitrogen, 7 barrels of 2% KCL water, and 7000 SCF nitrogen. Shut in 30 minutes. Opened and flowed to pit. Swab tested well. Pulled tubing and packer. Ran tubing to 3222'. Frac well with 4000 gallons 7 1/2% MSR 150 acid and 1000 CF nitrogen per barrel, 55,000 gallons of gelled KCL water, 15,000# of 100 mesh sand, 38,000# 20/40 sand, and 15,000# 10/20 sand. Flushed with gelled KCL water and 33% CO2. Shut in 2 hours. Flow tested to pit. Released service unit 7-20-78. Completed well 7-26-78 as flowing gas well.

0 BO and 0 BW and 630 MCFD 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kay W. Cox TITLE Administrative Supervisor DATE 8-4-78

APPROVED BY John Runyan TITLE Geologist DATE AUG 17 1978

CONDITIONS OF APPROVAL, 0+8-NMOCC, 1-Div 1-Susp 1-RC