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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. State Oil & Gas Lease No. B-2616
2. Name of Operator Amoco Production Company		7. Unit Agreement Name
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336		8. Form of Lease Name State D
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> N.M.P.M.		9. Well No. 5
15. Elevation (Show whether DF, RT, GR, etc.) 3253.8 RDB		10. Field and Pool, or Wildcat Langlie Mattix Queen
12. County Lea		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Spud, surface casing, logs, prod. csg.</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-13-78 Cactus Drilling Co. (Rig #63) spudded a 12 1/4" hole at 7:00 PM. Drilled to a TD of 1091' and set 8 5/8" 24# K-55 ST&C casing at 1091'. Cemented with 550 sacks of Class C. Circulated 70 sacks. Plug down at 2:00 AM 6-16-78. WOC 18 hrs. Tested casing with 1500# for 30 minutes. OK. Reduced hole to 7 7/8" and resumed drilling.

Drilled to a TD of 3600' on 6-20-78. Ran logs. Set 5 1/2" 14# K-55 ST&C casing at 3600'. Cemented with 350 sacks Lo dense and 200 sacks Class C. Plug down 3:00 AM 6-22-78. Cement did not circulate. Ran temperature survey which indicated top of cement at 1365'. Released rig 8:00 AM 6-22-78. Waiting on cement until service unit moves in. Will pressure test casing at that time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. V. Hendley</u>	TITLE <u>Admin. Analyst</u>	DATE <u>6-26-78</u>
APPROVED BY <u>John Runyan</u>	TITLE <u></u>	DATE <u>JUN 28 1978</u>

CONDITIONS OF APPROVAL, IF ANY
0+3-NMOCC-H; 1-Div; 1-Susp; 1-AVH