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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

One copy mailed to Energy Resources Board,
P. O. Box 2088, Santa Fe, N. M. 87501 May 24, 1978

Operator Chapman, Schneider & Ares	
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Change of Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Woolworth	Well No. Pool Name, including Formation 2 Jalmat Yates	Kind of Lease State, Federal or Free Free	Lease No.
Location			
Unit Letter I	1650 Feet From Top South Line and 990 Feet From The East		
Line of Section 26	Township 24 S	Range 36E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, TX 79701
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978
If well produces oil or fluids, give location of tanks.	Unit J Sec. 26 Twp. 24S Rge. 36E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ False Bottom ☐		
Date Spudded 4/16/78	Date Compl. Ready to Prod. 5/15/78	Total Depth 3336	P.B.T.D. 3022
Elevations (D.F., R.F.P., R.T., G.R., etc.) 3306 DF	Name of Producing Formation Yates	Top Oil/Gas Pay 2958	Footing Depth 2920
Perforations 2958 - 88		Depth Casing Shoe 3336	

TUBING, CASING, AND CEMENTING RECORD

HOSE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1197	350
7 7/8	5 1/2	3336	640

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil rate for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/15/78	Date of Test 5/20/78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 90#	Casing Pressure Packer	Choke Size 3/4"
Actual Prod. During Test 103 bbls Fluid	Oil-Bbls. 18	Water-Bbls. 85	Gas-MCF 100

GAS ANAL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate, MCF	Gravity of Condensate
Testing Method (Flow, cock pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Honore Walker
(Signature)
Agent
5/23/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED May 23 1978, 19
BY Honore Walker
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or recom-
pleted well, the form must be accompanied by a calculation of the oil with-
ing taken on the well in accordance with section 111.
All portions of this form must be filled out completely for file-
able copies of the form.
Fill out only Sections I, II, III, and IV for change of gas-
well name or number, or transporter or other such change in conditions.

WELL NAME AND NUMBER Woo rth No. 2

LOCATION SW/4 of Sec. 26, T-24-S, R-36-E
(New Mexico give U,S,T & R; Texas give S,Blk.,Sur.& Twp.when required)

OPERATOR Chapman, Schnieder, Ares

DRILLING CONTRACTOR CAPITAN DRILLING COMPANY, INC.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 @ 495'</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 @ 962'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2 @ 1200'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/4 @ 1718'</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2 @ 2286'</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 @ 2728'</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2 @ 3353'</u>	<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor CAPITAN DRILLING CO, INC

By William Smith
William Smith

Subscribed and sworn to before me this 22 day of May, 1978

My Commission Expires:
3-14-79

Brenda Stone
Brenda Stone Notary Public
Ector County, Texas