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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
		5. State Oil & Gas Lease No.
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>Name of Operator Chapman, Schneider & Ares</p>		8. Farm or Lease Name Woolworth
<p>Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240</p>		9. Well No. 2
<p>4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 24 S RANGE 36 E N.M.P.M.</p>		10. Field and Pool, or Wildcat Langlie Mattix
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3295.7 GR</p>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 5 1/2" 15# J-55 casing to 3336. Pumped 150 bbls lost circulation material ahead of cement. Cemented with 300 sacks class "C" 4% gel. Plug down 10:00 AM 5/3/78. WOC 12 hours, ran temperature survey, found top of cement at 3000'. Perf 3218 to 3220 with 4 holes. Circulated hole and recemented with 300 sacks class "C", 4% gel, 2% calcium chloride, 1/4# floccale per sack. Plug down 6:30 PM 5/5/78. Ran temperature survey, found top of cement at 3218. Pumped into perfs at 1 bbl per minute at 1500#. Ran 2 7/8" tubing & set retainer at 3170. Squeezed perfs 3218-20 with 100 sacks class "C" 2% calcium chloride, maximum pressure 3000#. Reversed out 60 sacks. Ran cement bond log, found top of cement at 2740. Pumped into 8 5/8" - 5 1/2" bradenhead could not pump into formation at 700#. 5/11/78 perf 3118, 3119 & 3120 with 3 holes. Broke formation with 500 gallons acid, swab dry with small show of gas. Retreated with 1500 gallons acid, swab dry. 5/12/78 set retainer at 3022 and squeeze perfs 3118-20 with 200 sacks class "C" 2% calcium chloride, maximum pressure 1500#. Reversed out 24 sacks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold Hales TITLE Agent DATE 5/23/78

APPROVED BY John Runyan Geologist TITLE _____ DATE MAY 24 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1978

COMMUNICATIONS COMMAND
KANSAS CITY, MO