			and the second	
			Form approved.	
Form \$160-5 'November 1983)	UNITED STATES	TRIPLICATE	Budget Bureau No. 1004 anos	
Formerly 9-331) DEF	PARTMENT OF THE	TETTIOR Verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SEALAL NO.	
BUREAU OF LAND MANAGEMENT				
SUNDRY NOTICES AND REPORTS ON WELLS			NM-7488 6. IF INDIAN, ALLOTTER OR TRIDE NAME	
(Do not use this form fo	or proposals to drill or to deepen of	KIS ON WELLS	TELE NAME	
Use ".	APPLICATION FOR PERMIT-" for	r plug back to a different reservoir. such proposals.)		
			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR				
Amoco Production	Company		8. FARM OR LEASE NAME Myers "B" Federal	
3. ADDEESE OF OPERATOR	3. ADDREAS OF OFFRATOR			
P. 0. Box 4072, Odessa, TX 79760			9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			32	
At surface			10. FIELD AND FOOL, OR WILDCAT	
330' FSL x 1980' FWL, Sec. 9			Langlie Mattix Queen	
. (Unit N, SE/4, SW/4)			11. SEC., T., E., M., OE BLE, AND BURVET OF ARMA	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, BT, GB, etc.)			977473 9-24-31	
	3268' RDB		12. COUNTY OR PARISH 13. STATE	
16.			Lea NM	
Le Cre	ck Appropriate Box To Indic	ate Nature of Notice, Report, or Ot	her Data	
NOTICE OF INTENTION TO:			NT REPORT OF:	
TEST WATER BRUT-OFF	PELL OR ALTER CASING	WATER SHUT-OFF		
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTEBING CABING	
	ABANDON*	SECOTING OR ACIDIZING	ABANDONMENT <sup>®</sup>	
. REPAIR WELL (Other)	CHANGE PLANS	(Other)		
17 DESCRIPT PROPUSED OF A	17. DESCRIPT PROPERTY AND A COMPLETION OF Recompletion Report and Los form			
17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones perti-				
· .			acplus for all markers and somes perti-	
Purnosetto permane	atly plug and shared.		•	
casing with 10 nou	Purpose:to permanently plug and abandon subject well. MI and RU casing with 10 pound brine with 25 pound/BBI gel and pull tubing and set at 3150' and cap with 351 Class C assert			
and set at 3150' and cap with 35' Class C cement. Run tubing to 2300' and spot 50 sacks Q Class C cement in 5½" casing from 1900' to 2300' and pull tubing. Run 3-1/8" casing guns and perforate from 400' to 401' with 4 SB5				
Circulation and pump 175 sx Class C cement and circulate cement to surface through 8-5/8" - 5-1/2" annulus. Dig out cellar and cut off wellhead. Cap well and install PxA marker. RD and MOSU.				
PxA marker. RD an	d MOSU.	and out off hermeud.		
O would rather law	10 IM' plug across	(59 Shape (25/211)		
	e no plug across	000000000000000000000000000000000000000	THELEIVED RECEIVED REL	
O would rather have 100' plug across csg shoe (85/8") (2) no need to perf 5'/2" and circ. ann. to swfthau MANAGER Since ho open borehole extends to set RECEIVED THE Swrf. Via annulus. DCT 28 1987-				
Since he open he	vehale orten	de ta Standarde	S KLULIILU E	
		us the crewen the		
SWYA. VIa am	MUS.	S REVEILLO S	DCT 28 1987	
		= 0.01087		
(915) 36	7-3800	OCT 2 9 1987		
			Brufll, NEW MET	
		DIST. 6 N.M.	FU NEW ME	
. (,			<u></u>	
18. 1 hereb certify that the foregol	ing is true and correct	Carlshad, NEW Met		
BIGNED O.M.M.				
O_M, Mitchel	TITLE	<u>Sr. Admin. Analyst</u>	DATE 10/26/87	
(This space for Federal or State	and the second			
	e office use)			
APPROVED BY CONDITIONS OF APPROVAL, 1	TITLE		DATE 11-18-87	

\*See Instructions on Reverse Side