

APPLY TO	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Superseding Old C-101 and C-111
Effective 1-1-65

Operator Amoco Production Company	
Address P.O. Drawer A, Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Well Name Myers B Federal	Well No. 32	Pool Name, including Formation Langlie Mattix-Queen	Kind of Lease State, Federal or Fee Federal	Lease No. NM-7488
Location				
Unit Letter N	330	Feet From The south	Line and 1980	Feet From The west
Line of Section 9	Township 24-S	Range 37-E	, NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Box 1492 El Paso, Tx 79999					
Well produces oil or liquids, or location of tanks.	Unit 0	Sec. 9	Twp. 24	Rge. 37	Is gas actually connected? Yes	When July 7, 1978

This production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐		
Date Spudded 5-1-78	Date Compl. Ready to Prod. 6-8-78	Total Depth 3600'	P.B.T.D. 3562'
Elevations (DF, RKB, RT, CR, etc.) 3256.9 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 3260'	Tubing Depth 3329'
Perforations 3260' - 3361'			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1081'	375 L0 Dense&100 C1 C
7 7/8"	5 1/2"	3600'	750 C1 C
Tubing	2 3/8"	3329'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

TEST WELL			
Total Prod. Test-MCF/D 660	Length of Test 24 hrs.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.) Back pressure	Tubing Pressure (shut-in) 150#	Casing Pressure (shut-in) 180#	Choke Size 48/64"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED JUL 13 1978 BY <i>Jerry Sutton</i> TITLE SUPERVISOR DISTRICT 1	
<i>Ray W. Cox</i> (Signature) Administrative Supervisor July 10, 1978 0-4-NMOCC-H; 1-Div; 1-RWC		This form is to be filed in compliance with RULE 110A. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of completion.	