

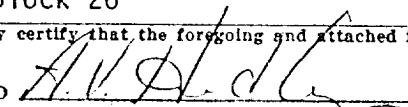
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-7488	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Langlie Mattix (Queen)	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME Myers B Federal	
3. ADDRESS OF OPERATOR P.O. Drawer A, Levelland, Texas				9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 1980' FWL (Unit N, Sec 9) At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Langlie Mattix (Queen)	
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 9-24-37	
15. DATE SPUNDED 5-1-78		16. DATE T.D. REACHED 5-9-78		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 6-8-78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3268 RDB		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3600'		21. PLUG, BACK T.D., MD & TVD 3562'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY 10-3600'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3260' - 3361' Queen				25. WAS DIRECTIONAL SURVEY MADE No YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Formation Density-Dual Laterolog Micro-SFL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24		1081'	
5 1/2"		14		3600'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		375sx LO dense & 100sx C1		C	
7 7/8"		750sx C1 C			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3329'				
31. PERFORATION RECORD (Interval, size and number) 3260' - 3361' 2DPJSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3260'-3361'			5000 Gal 7 1/2% MSR acid		
3260'-3361'			40000 Gal Frac Fluid		
3260'-3361'			10000 Lbs 100 Mesh sand		
3260'-3361'			85000 lbs 20/40 sand		
33. PRODUCTION 3260'-3361' 5000 lbs 10/20 sand					
DATE FIRST PRODUCTION 5-25-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 6-8-78	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 660
WATER—BBL. 14		GAS-OIL RATIO -			
FLOW. TUBING PRESS. 63#	CASING PRESSURE 180#	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 660	WATER—BBL. 14
OIL GRAVITY-API (CORR.) -					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold-Contract being negotiated					TEST WITNESSED BY C. Holloway
35. LIST OF ATTACHMENTS See Block 26					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED 		TITLE Admin. Analyst		DATE 6-15-78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3260'	3361'	Gas Productive zone	Rustler Anhydrite	1055'	
				Tansk	2420'	
				Yates	2558'	
				Seven Rivers	2864'	
				Queen	3260'	
				Grayburg	3462'	