

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |  |
|---|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>NM-7488              |  |
| 2. NAME OF OPERATOR<br>Amoco Production Company   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                        |  |
| 3. ADDRESS OF OPERATOR<br>P.O. Drawer A, Levelland, Texas 79336   |  | 7. UNIT AGREEMENT NAME                                      |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br>330' FSL & 1980' FWL (Unit N, Sec 9) |  | 8. FARM OR LEASE NAME<br>Myers B Federal                    |  |
| 14. PERMIT NO.  |  | 9. WELL NO.<br>32   |  |
| 15. ELEVATIONS (Show whether DF, RT, CR, etc.)<br>3256.9 GR   |  | 10. FIELD AND POOL, OR WILDCAT<br>Langlie Mattix (Queen)    |  |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>9-24-37 |  |
|   |  | 12. COUNTY OR PARISH<br>Lea                                 |  |
|   |  | 13. STATE<br>NM   |  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT\* ☐(Other) ☐Production casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 5-1-78 Cactus Drilling Co. (Rig #63) spudded a 12 1/4" hole at 6:30 PM. Drilled to TD of 1081' and set 8 5/8" 24# K-55 ST&C casing at 1081'. Cemented with 375 sacks LO dense and 100 sacks Class C. Plug down at 12:45 PM 5-3-78. Circulated 90 sacks. WOC 20.5 hrs. Test casing with 1000# for 30 minutes. OK. Reduced hole to 7 7/8" and resume drilling.

Drilled to TD of 3600' and set 5 1/2" 14# K-55 ST&C casing at 3600'. Cemented with 750 sacks Class C. Plug down 3:30 PM 5-11-78. Cement did not circulate. Ran temperature survey and found top of cement at 450'. Released Rig 5-11-78. WOC 16 hrs. Moved in service unit 5-16-78. Tested casing with 1500# for 30 minutes. OK. Ran logs. Perf Queen 3260-3361 with 2 DPJSPF. Acidized down tubing with 5000 gallons 7 1/2% with additives. Swabbed to clean up and evaluated. Well would not flow. Fraced with 40,000 gallons 5% acid with 10,000# 100 mesh sand and 35,000# 20/40 sand and 5,000# sand. Swabbed to clean up. Evaluating at present.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Admin. Analyst

DATE

5-23-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

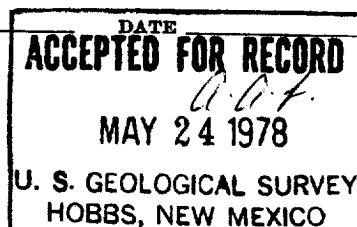
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\*See Instructions on Reverse Side



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