

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 1980 - HOBBS

88240

LAND COMMISSIONER

PHIL R. LUCERO

July 17, 1978



STATE GEOLOGIST

EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

Gas Producing Enterprises, Inc.

P. O. Box 235

Midland, Texas 79702

Re: Santa Fe Well No. 5-A

660/N & E

Sec. 33, T-9-S, R-37-E

Gentlemen:

Ninety days have elapsed since approval of Commission Form C-101, Notice of Intention to Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, Commission approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Commission. Pending such approval this will be considered an abandoned location.

Yours very truly,

OIL CONSERVATION COMMISSION

Jerry Sexton
Supervisor, District 1

JS/mc
cc-OCC, Santa Fe

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			
b. Type of Well			
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe

9. Well No.

5

10. Field and Pool, or Wildcat

Sawyer San Andres, West

2. Name of Operator

Gas Producing Enterprises, Inc.

3. Address of Operator

P.O. Box 235, Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE

AND 660 FEET FROM THE East LINE OF SEC. 33 TWP. 9-S RGE. 37-E NMPM

17. County

Lea

19. Proposed Depth		19A. Formation		20. Rotary or C.T.	
5100'		San Andres		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
3969.2' GR		Blanket		Cactus Drilling Co.	
22. Approx. Date Work will start		April 7, 1978			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8" OD	24#	450'	200	Surface
7 7/8"	5 1/2" OD	15.5#	5100'	950	300'

1. Mud Weight will be 8.4 to 10.2# per gallon

2. Blowout preventers: 10" Series 900 Shaffer Double Hydraulic.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 6-16-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H.E. Clarke H.E. Clarke Title District Production Supt. Date 3-13-78

(This space for State Use)

SUPERVISOR DISTRICT 1

MAR 16 1978

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 15 1978

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

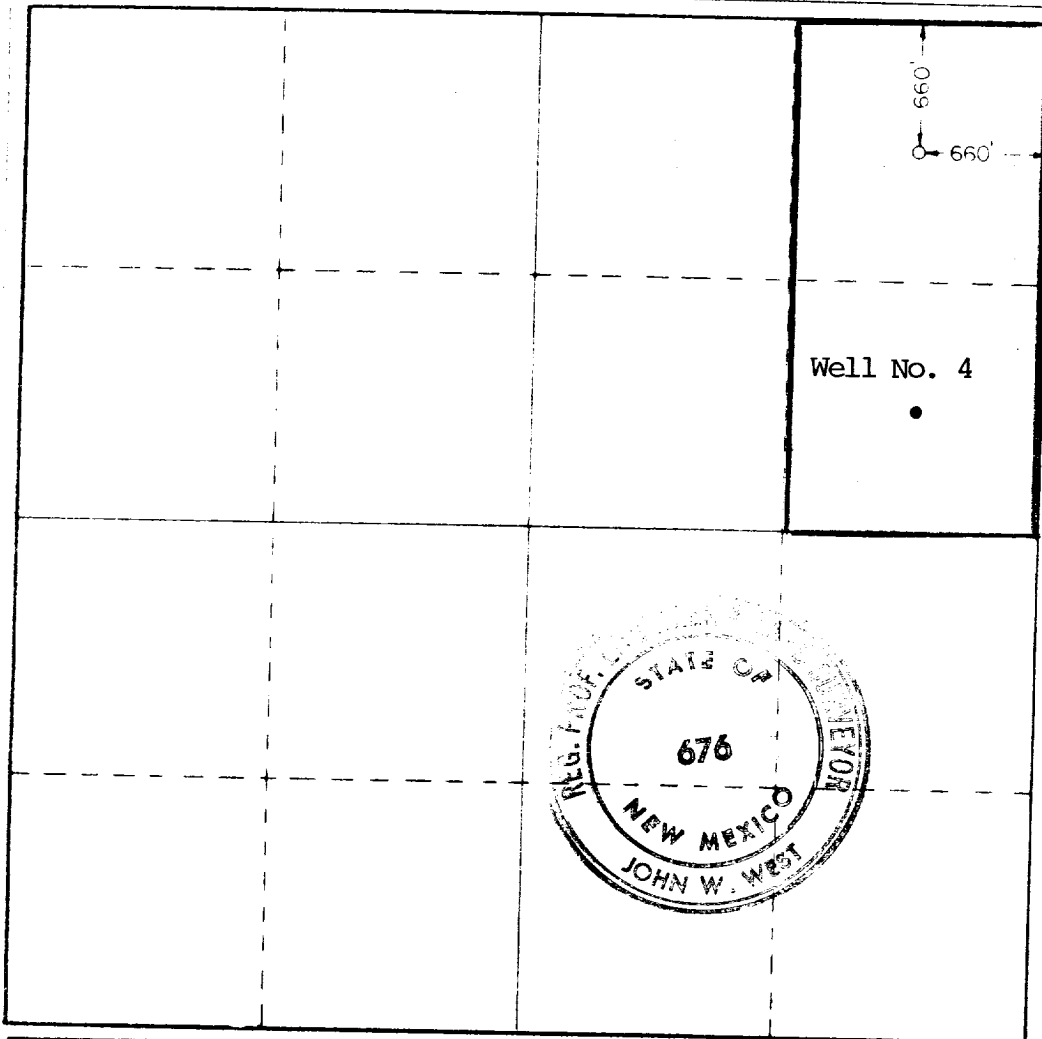
Operator Gas Producing Enterprises Inc.			Lease Santa Fe		Well No. 5
Tract Letter A	Section 33	Township 9 South	Range 37 East	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line					
Ground Level Elev. 3969.2	Producing Formation San Andres		Pool Sawyer San Andres, West		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

H. E. Clarke

Position

District Production Supt.

Company

Gas Producing Enterprises, Inc.

Date

March 13, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

2/24/78

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

John W. West

676

Ronald J. Eidson

3239

320 660 90 1320 1660 1980 2310 2640 2000 1500 1000 500 0

RECEIVED

MARCH 1978

OIL CONSERVATION COMM.
SANDS, N. M.