DISTRIBUTION					0.N			
ANTAFE						Form C-101 Revised 1-1-65		
FILE U.S.G.S.						5A. Indicate	FEE X	
LAND OFFICE							& Gas Lease No.	
OPERATOR							_	
APPLICATIO	ON FOR PER	MIT TO DE	RILL, DEEPEN,	OR PLUG BACK				
	न						ement Name	
b. Type of Well DRILL	<u> </u>	DEEPEN PLUG BACK			8. Farm or Lease Name			
WELL OTHER ZONE ZONE					ULTIPLE ZONE	Santa Fe		
2. Name of Operator						9. Well No.	·	
Gas Producing Enterprises, Inc.							6 10. Field and Pool, or Wildcat	
P.O. Box 235, Midland, Texas 79702								
4. Location of Well	LOCATE	LOCATED 560 FEET FROM THE South			Sawyer San Andres, Wes			
AND 1980 FEET FROM	M THE East		- SEC. 33	WP. 9-S RGE. 3	7-E NMPM		MMMMM	
	illillii					12. County		
*********	HHHH.	HHHH		*********	HHHH	mint	i i i i i i i i i i i i i i i i i i i	
			((((((((((((((((((((((((((((((((((((	9. Proposed Depth	19A. Formatio		20. Retary or C.T.	
21. Elevations (Show whether D	$F_{RT}$ etc. 1	21A Kind & S	tatus Plug. Bond 2	5100 <sup>*</sup> 1B. Drilling Contracto	San And		Rotary	
'3952 <b>'</b> GR	,,,	Blanket		actus Drillin			nii-10,1978	
23.	L		····· ···· ···· · ···· · · ···· · · ·	CEMENT PROGRAM	<u></u>			
SIZE OF HOLE								
11"	8 5/8"	OD 2	24#	SETTING DEPTH SACKS C 450' 200				
7 7/8"			5.5#	5100'	950		300'	
	I	•			1		l	
1. Mud Weight	will be 8	.4 to 10	.2# per gallo	m.	I		I	
l. Mud Weight 2. Blowout pre					raulic.		I	
					raulic.		I	
					' raulic.		I	
					' raulic.		Ι	
					'aulic.		Ι	
					'aulic.		Ι	
					'raulic.	2.042.5° V 4	L VALO	
					F	APPROVA	's unless	
					F	APPROVA OR 90 DAY RILLING CC	's unless	
					F	OR 90 DAY	's unless	
2. Blowout pre	eventers:	10" Ser:	ies 900 Shaff	er Double Hyd	F D EXPIRI	RILLING CO	5 UNLES5 16-78	
	ROPOSED PRO	10" Ser:	ies 900 Shaff	er Double Hyd	F D EXPIRI	RILLING CO	16-78	
ABOVE SPACE DESCRIBE P	PROPOSED PRO	GRAM: IF PROI	DOSAL IS TO DEEPEN O	PLUG BACK, GIVE DATA	F D EXPIRI	RILLING CO	16-78	
N ABOVE SPACE DESCRIBE P IVE 704E, GIVE BLOWOUT PREVEN hereby certify that the informat	ROPOSED PRO- TER PROGRAM, IF ion above is true	GRAM: IF PROF ANY. e and complete	POSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	F D EXPIRI on present pr	ES	AND PROPOSED NEW PROD	
N ABOVE SPACE DESCRIBE P	ROPOSED PRO- TER PROGRAM, IF ion above is true	GRAM: IF PROF ANY. e and complete	POSAL IS TO DEEPEN O	PLUG BACK, GIVE DATA	F D EXPIRI on present pr	ES	AND PROPOSED NEW PROD	
N ABOVE SPACE DESCRIBE P IVE 704E, GIVE BLOWOUT PREVEN hereby certify that the informat igned <u>K.E. Elau</u>	ROPOSED PRO- TER PROGRAM, IF ion above is true	GRAM: IF PROF ANY. e and complete	DOSAL IS TO DEEPEN O to the best of my kn inle_District E	R PLUG BACK, GIVE DATA	F D EXPIR ON PRESENT PR erintdent	ES	AND PROPOSED NEW PROD	
A BOVE SPACE DESCRIBE P WE TOBE, GIVE BLOWOUT PREVEN hereby certify that the informat	ROPOSED PRO- TER PROGRAM, IF ion above is true	GRAM: IF PROF ANY. e and complete Clarke T	DOSAL IS TO DEEPEN O to the best of my kn inle_District E	Production Sup	F D EXPIR ON PRESENT PR erintdent	ES	AND PROPOSED NEW PROD	



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## CO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the Section l ease Weilt. Operator Santa Fe 6 Gas Producing Enterprises Inc. Range County Section owniship "out Letter 9 South 37 East Lea 33 О Actual Footage Location of Well: 1980 East 560 South teet from the line and feet from the Deducated Accessive Producing Formation Pool Ground 1 evel Elev. 3952.0 80 San Andres Sawyer San Andres, West 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse subthis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, uno forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the C sion. CERTIFICATION I hereby certify that the informatained herein is true and comple best of my knowledge and be H.E. Elash Dist. Production Supt. Gas Producing Enterprises March 13, 1978 I heraby certify that the we Well No. 3 shown on this plat was platte notes of actual surveys under my supervision and true and correct to the best knowledge and belie Date Surveye 2/24/78 Registered 1980 million 560 Cettificate TTI John w 2000 1 500 1000 800 1980 2310 26 40

1320 1680

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Ronald J E:0100

Form Supersedi

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RECENED MAR 15 1978 DIL CONSERVATION COMM. HOBBS, N. M.

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