NO. OF COPIES RECEIVED				AMEND	ED
DISTRIBUTION	NEW A	MEXICO OIL CONSER	Form C-101		
SANTA FE			*	Revised 1-1-6	Type of Lease
FILE				STATE STATE	-m (-;-)
U.S.G.S.					& Gas Lease No.
LAND OFFICE					-
OPERATOR				TITITI	
APPLICATION	FOR PERMIT TO	DRILL DEEPEN. O	R PLUG BACK		
la. Type of Work	TORT Element 10	JANEL, DELVELY		7. Unit Agre	ement Name
		DEEPEN	ם אר פ	ACK	Tax
b. Type of Well				8. Farm of L	ease Name
OIL X GAS WELL	OTHER	s	ZONE X MULT		ta Fe
2. Name of Operator				9. Well No.	
Gas Producing	Enterprises,	Inc.			6
3. Address of Operator					nd Pool, or Wildcat
P.O. Box 235 M	iidland, Texa	s 79702		Sawyer	San Andres W
	R Loc.		ET FROM THESOUT	hLINE	
1000		2.0	0 0 0		
AND 1980 FEET FROM T	THE East LINI	OF SEC. 33	VP. 9-5 RGE. 37	-E NMPM 12. County	
				Lea	
<i>AHHHHHHH</i>	HHHHHH	HHHHHH	HHHHHH	<i>TititHHH</i>	HHHHHHI
HHHHHHHH	/////////////////////////////////////	44444	Proposed Depth	9A. Formation	20. Rotary or C.T.
			5100'	San Andres	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	IB. Drilling Contractor		x. Date Work will start
3951.5' GR	B1a	nket C	actus Drilli	ng Co. May	5, 1978
23.		DODOCED CACING AND	CEMENT PROCESM		
	Р	ROPOSED CASING AND			т
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	 	SACKS OF CEMENT	
11''	8-5/8" OD			200	Surface 300'
7-7/8"	5-1/2" OD	15.5#	5100'	950	300
	,				
1. Mud Weig	ght will be 8	.4 to 10.2#	per gallon.		
2. Blowout	preventers:	10" Series 9	00 Shaffer D	ouble Hydraul	ic.
	1			Ž	
				NU DDESENT PRODUCTIVE 70	NE AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN C	ON PLUG BACK, GIVE DATA	JA FRESEN, FRODUCTIVE ZO	
I hereby certify that the informati		plete to the best of my k	nowledge and belief.		
11 c PD.	<i>[</i> 1			a	1-10-78
Signed H.E. Walau	المري H.E. Cla	Keule District	Production_	Supt. Date	
(This space for	State Use)				
APPROVED BY		_ TITLE		DATE	

APPROVED BY ____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVERION COMM.

NO. OF COPIES RECEIVED		٦				<u>:D</u>
DISTRIBUTION	NEW:	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101	
SANTA FE	1		•		Revised 1-1-65	
FILE					5A. Indicate	Type of Lease
U.S.G.S.						
LAND OFFICE					.5, State Oil 6	Gas Lease No.
OPERATOR					amm	mmm
			D DI UC BACK			
	N FOR PERMIT TO	DRILL, DEEPEN,	JR PLUG BACK		7. Unit Agree	ement Name
la. Type of Work						_
DRILL X		DEEPEN .	PLUG B	ACK L	8. Farm or Le	ease Name
b. Type of Well			SINGLE X MULT	IPLE ZONE	Sant	a Fe
OIL X GAS WELL 2. Name of Operator	OTHER		ZONE LALI	EUNE CO	9. Well No.	<u> </u>
	Entornations	Inc			│	5
Gas Producing 3. Address of Operator	rucerbrises,	THC.			10. Field one	l Pool, or Wildcat
P.O. Box 235	Midland Texa	ns 79702			Sawyer	San Andres W
4. Location of Well	O	510 F	EET FROM THE South	LINE	****	
UNIT LETT	in Loc				///////	
AND 1980 FEET FROM	THE East LIN	E OF SEC. 33 T	WP. 9-S RGE. 37-	-Е имрм	711111	717/1/1/1/1/
THINITINI THE	HIIIIII.				12. County	
				11111	Lea	HHHHH
				9A. Formatio		20. Rotary or C.T.
			3.1.0,0000			_
				San An	dres	Rotary Date Work will start
21. Elevations (Show whether DI	· · · · · · · · · · · · · · · · · · ·		21B. Drilling Contractor Cactus Drillin			
3951.5' GR	BI	anket [Jactus Drillin	ig co.	<u> Hay</u>	
23.	i	PROPOSED CASING AN	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	SACKS C	F CEMENT	EST. TOP
11"	8-5/8" OD	24#	450'	2	00	Surface
7-7/8"	5-1/2" OD	15.5#	5100'	9	50	300'
	i	i	1	1		•
			4 4			
1. Mud Wei	ght will be	8.4 to 10.2#	per gallon.	1 1 .	11 4 1	
2. Blowout	preventers:	10" Series	900 Shaffer De	ouble	нуштаці	10.
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: 1	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA C	N PRESENT	PRODUCTIVE ZON	E AND PROPOSED NEW PROD
TIVE ZONE. GIVE BLOWOUT PREVE	MIER PROGRAM, II ANTI-					
1 hereby certify that the informs	<i>[</i> 3					
1. 1 W. E. E. La	H.E. Cla	rkeule Distric	t Production	Supt.	Date4	-10-78

TITLE _____ DATE ____

APPROVED BY ____

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NO. OF COPIES RECEIVED				AME	NDED
DISTRIBUTION		NEW MEXICO OIL CONS	RVATION COMMISSION	Form C-10	
SANTA FE				Revised 1	
FILE				5A. Indic	rate Type of Lease
U.S.G.S.					
LAND OFFICE				5, State	Oil & Gas Lease No.
OPERATOR				m	mmmmm
			OD DI HO DACK	(
APPLICATION APPLICATION	N FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK	7. Unit /	Agreement Name
				<u> </u>	
b. Type of Well		DEEPEN	PLUG B	ACK 8. Farm	or Lease Name
OIL X GAS WELL			SINGLE X MULT	ZONE S.	anta Fe
2. Name of Operator	OTHER		ZONE LAZI	9. Well 1	
Gas Producing	Entorpris	see Inc		ļ	6
3. Address of Operator	Effectivities	ico, inc.		10. Fiel	d and Pool, or Wildcat
P.O. Box 235	Midland. T	exas 79702		Sawy	er San Andres W
4. Location of Well UNIT LETTE		LOCATED 510	FFFT FROM THE Sout	h LINE	
UNIT LETTE					
AND 1980 FEET FROM	_{THE} East	LINE OF SEC. 33	TWP. 9-5 RGE. 37		<i></i>
				12. Cou	nty
				Lea	HHHHHA
					20. Rotary or C.T.
				9A. Formation	
				San Andres	Rotary
21. Elevations (Show whether DF	, RT, etc.) 21A	. Kind & Status Plug. Bond	21B. Drilling Contractor		pprox. Date Work will start
3951.5' GR		Blanket	Cactus Drilli:	ng Co. M	ay 5, 1978
23.		PROPOSED CASING A	ND CEMENT PROGRAM		
	CLZE OF CAS	SING WEIGHT PER FOO	OT SETTING DEPTH	SACKS OF CEME	NT EST. TOP
SIZE OF HOLE	8-5/8" (450'	200	Surface
7-7/8"	5-1/2"		5100'	950	300'
7-778	3-1/2) <u> </u>			· ·
					1
l. Mud Wei	ght will 1	oe 8.4 to 10.2#	per gallon.		
2. Blowout	prevente	rs: 10" Series	900 Shaffer D	oub1e Hydra	ulic.
IN ABOVE SPACE DESCRIBE P		TO DEFENE	N OR BLUG BACK GIVE DATA	ON PRESENT PRODUCTIVE	E ZONE AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PROGR TER PROGRAM, IF AN	AM: IP PROPOSAL IS TO DEEPE	a on read pron, dire pain		
I hereby certify that the informat	ion above is true a	nd complete to the best of m	y knowledge and belief.		
11 6 80	()			a	4-10-78
Signed H. E. Wa	1120 H.E.	Clark e ule <u>Distri</u>	t Production	Supt. Date_	7 10 70
(This space for	r State Use)				
, ,					
APPROVED BY		TITLE		DATE_	
					

CONDITIONS OF APPROVAL, IF ANY:

PRILIPIED, COMM.

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