

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 0+4-NMOCC-Hobbs 1-File
 1-R. J. Starrak-Tulsa 1-BH
 1-A. B. Cary-Midland
 10-WIO

Form C-105
 Revised 11-1-78

5a. Indicate Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name Myers Langlie Mattix Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Term of Lease (Years)	
2. Name of Operator Getty Oil Company										9. Well No. 131	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NE/4										11. County Lea	
15. Date Spudded 7-5-78	16. Date T.D. Reached 7-12-76	17. Date Compl. (Ready to Prod.) 8-25-78	18. Elevation (Ht. RMB. RT, GR, etc.) 3291 GL	19. Elev. Casinghead -							
20. Total Depth 3755	21. Plug Back T.D. 3715	22. If Multiple Compl. How Many -	23. Intervals Limited By 0-3755'	24. Intervals -							
24. Producing Interval(s), of this completion - Top, bottom, Name Queen 3472-3621										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dresser Atlas: Comp. Density - Comp. Neutron (0-3754') DLL-RXO (2500-3746')										27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED						
8-5/8	24#	516	11"	300 sxs. Cmt. Circ.							
5-1/2	15.5#	3755	7-7/8"	850 sxs. Cmt. Circ.							
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 3/8	3646	-				
31. Perforation, Isobora (Interval, size and number) 3472'-2621' (14 holes .38") 3472, 76, 82, 87, 92, 3507, 20, 25, 36, 47, 54, 3601, 16, & 21					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					3472-3621		2000 gals. 15% NE, 28 ball sealers, 40,000# 20-40 sand, 200# salt, & 7 ball sealers.				
33. PRODUCTION											
Date First Production 8-25-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1 1/2" x 16					Well Status (Prod. or Shut-in) Prod.				
Date of Test 9-2-78	Hours Tested 24	Choke Size -	Prod'n. Per Test Period -	Oil - Bbl. 137	Gas - MCF 20	Water - Frl. 37	Gas - Oil Ratio 146/1				
Flow Tubing Pressure -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Frl. -	Oil Gravity - API (Corr.) 34.2					
34. Disposition of Gm. (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By	
35. List of Attachments Deviation Schedule											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Dale R. Crockett</u>				TITLE <u>Area Superintendent</u>				DATE <u>September 8, 1978</u>			

BH/de

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1152'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1246'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2630'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2908'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3144'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3468'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3472' to _____ 3621'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	537	537	Sand - Redbed				
537	1005	468	Sand - Anhydrite				
1005	1373	368	Redbed - Salt				
1373	2360	987	Sand - Salt				
2360	2840	480	Salt - Lime				
2840	3472	632	Lime				
3472	3755	283	Lime, Sand, Shale, & Dolomite				