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NEW MEXICO OIL CONSERVATION COMMISSION  
 5-NMOCC  
 1-Tulsa -Production Manager Division  
 1-Midland-Dist. Production Manager  
 1-File  
 1-Hollis Cox

Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator		Getty Oil Company	
3. Address of Operator		P.O. Box 730 Hobbs, New Mexico 88240	
4. Location of Well		UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE	
AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat Langlie Mattix	
		12. County Lea	
		19. Proposed Depth 3750	
		19A. Formation Queen	
		20. Rotary or C.T. Rotary	
21. Elevations (show whether DE, RI, etc.) 3291 G.L.		21A. Kind & Status Plug. Bond Blanket Bond	
		21B. Drilling Contractor To be assigned	
		22. Approx. Date Work will start Immediately	

### 23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	300	Surface
7 7/8	5 1/2	15.5	3750	1200	Surface

The proposed well will be drilled from surface to a total depth of 3750 with rotary tools. The pump and plug process will be used in cementing all strings of casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation. The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blow out preventers will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 5-12-78

(This space for State Use)

SUPERVISOR DISTRICT I

MAY 18 1978

APPROVED BY [Signature] TITLE  DATE   
 CONDITIONS OF APPROVAL, IF ANY: