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NEW MEXICO OIL CONSERVATION COMMISSION

0+2 - NMOCC - Hobbs 1 - Foreman - BWI
 1 - Engr. - JDM 1 - WLG
 1 - File 1 - BB

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Myers Langlie Mattix Ut
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Myers Langlie Mattix Ut
3. Address of Operator P. O. Box 730 Hobbs, New Mexico 88240	9. Well No. 168
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3300 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Additionally perforate & stimulate</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/22/81 Rigged up DA&S. Pulled rods and tubing.
 7/23/81 Ran 4 3/4" bit, casing scrapper to 3734'. Circulated clean.
 7/24/81 Pulled bit. Welex ran PFC 3676-3176'. Perf. 3420-22, 3435, 3505-08, 3519-20, 3523-25, 3528-29, 3531-32, 3557-59, 3561-62, 3574-77, 3579-80, 3619-20, 3630-31, 3636-38 = 35 holes (.75").
 7/25/81 Packer @ 3645'. Spotted 100 gals. 15% acid. Pulled up and set packer @ 3612'. (perf 3619-38). Communicated up. Ran and set packer @ 3386'. Western treated (perfs 3420-3638), with 4300 gals. 15% NE, 68 balls. Max. 2100#, min. 1300#, rate 5 BPM. SD 1200#. 15 min. 1050#, recovered 162 BLW. 1 hr. TP 600#. Well flowed 5 1/2 hrs. 5 BO, 70 BLW, 92 bbls. to go. TP 80#. SI 13 hrs. TP 300#. CP 400#, Western fraced down 5 1/2" casing. Perfs at 3420-3638 = 24,000# 10-20 sand, 25 balls, 200# salt, 200# B. flakes, 2 stages. Flushed with 2% KCl. Maximum 2350#, minimum 1600#, rate 23 BPM, SD 1800#, 15 min. 1500#. 646 bbls. load. After 2 1/2 hrs., CP 800#.
 7/29/81 Ran tbq. tagged @ 3621'. Circ. frac sand to 3661'. Ran 117 jts. 3594', 2 7/8" 8R & 10V tbq. set tbq. @ 3631'. SN @ 3602'. Ran 2 1/2" X 1 3/4" X 20' RHTC Guiberson pump, 142 - 3/4" rods. Hung on.
 7/31/81 POB.24 hrs., 11 X 74 SPM, 24 BO, 110 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>DALE R. CROCKETT</u>	TITLE <u>Area Superintendent</u>	DATE <u>8/31/81</u>
APPROVED BY <u>DALE R. CROCKETT</u>	TITLE <u>Area Superintendent</u>	DATE <u>SEP 3 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		