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NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-Engr.
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE THIS FORM FOR REPORTS ON (FORM C-102) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Getty Oil Company

Address of Operator
P. O. Box 730 Hobbs, New Mexico 88240

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 24-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3300 GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
- - -

7. Unit Agreement Name

Myers Langlie Mattix Unit

8. Form of Lease Name

Myers Langlie Mattix Unit

9. Well No.

168

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

CONFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐ additionally perforate and stimulate ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

1. Rig up pulling unit
2. Install BOP
3. Pull rods pump and tubing
4. GIH with bit and scraper to 3734'
5. POH
6. Perforate the Langlie Mattix with 35 shots selectively from 3420 - 3636'
7. GIH with 5 1/2" tension packer and retrievable bridge plug
8. Spot RBP on bottom, spot 100 gallons 15% HCL and spot packer at 3600'
9. Acidize with 1,000 gallons 15% HCL and 11 ball sealers
10. Release packer, latch onto RBP and raise up to 3600' and set RBP
11. Spot 200 gallons 15% HCL and set packer at 3350'
12. Acidize with 3000 gallons 15% HCL and 57 ball sealers
13. Swab test
14. POH
15. Fracture treat with 20,000 gallons gelled water, 20,000 gallons Co. 17,000# 20/40 sand, 24,000# 10/20 sand and 4 drums scale inhibitor
16. Flow back, run tubing, rods and pump and return to production

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent

DATE 12/17/80

APPROVED BY Jerry Sexton
Diet L. Supp

TITLE

DATE FEB 13 1981

CONDITIONS OF APPROVAL, IF ANY: