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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
014-NMOCC-HOBBS 1-HCL, FOREMAN
1-R. J. STARRAK-TULSA 1-BH
1-A. B. CARY-MIDLAND 1-FILE
1-ELB, ENGR. 10-WIO

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Myers Langlie Mattix Unit

8. Form or Lease Name

9. Well No.

168

10. Field and Pool, or Wildcat

Langlie Mattix

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

1. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Getty Oil Company

3. Address of Operator

P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM

THE South 5 TWP. 24-S 37-E

12. Date Spudded

7-13-78

16. Date T.D. Reached

7-19-78

17. Date Compl. (Ready to Prod.)

8-10-78

18. Elevations (D.F., RKB, RT, GR, etc.)

3267 GL

19. Elev. Casinghead

20. Total Depth

3774'

21. Plug Back T.D.

3734'

22. If Multiple Compl., How Many

-

23. Intervals Drilled by

0-3774'

24. Retary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Queen. 3504, 16, 27, 42, 50, 56, 60, 73, 78, & 86 = 10 (.48") holes

Yes

26. Type Electric and Other Logs Run Comp. Neutron Form. Density, DLL-Micro SFL & BHC-Sonic by Schlumberger. PFC Log by Western CRC.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	520	12 1/4	350 sxs.	90 sxs. cnt. ci
5 1/2	15.5	3774	7 7/8	1000 sxs.	cnt. circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3619'	

31. Perforation Record (Interval, size and number)

Queen - 3504, 16, 27, 42, 50, 56, 60, 73, 78 & 86 = 10 (.48") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

3504-3586'

AMOUNT AND KIND MATERIAL USED

1150 gals. 15% NE Acid & 16

ball sealers

11,500 gals. gelled 2% KCL

wtr. 20,500#

20/40 sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-10-78		Pump 2 1/2 x 2 x 1 1/2 x 16					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-16-78	6	-	→	27	20	9	741	
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
-	-	→	-	-	-	37.4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Superintendent

DATE

9-14-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. New rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1147'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1278'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2652'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2970'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3156'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3498'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3504</u> to <u>3586</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	652	652	Sand & Redbed				
652	1075	423	Salt, Redbed. & Anhydrite				
1075	1354	279	Salt & Sand				
1354	2000	646	Lime & Salt				
2000	2460	460	Anhydrite, Sand. & Salt				
2460	2753	293	Sand & Anhydrite				
2753	2912	159	Salt, Shale. & Anhydrite				
2912	3000	88	Shale, Anhydrite & Lime				
3000	3270	270	Salt, Shale. & Lime				
3270	3390	120	Shale & Salt				
3390	3498	108	Lime & Dolomite				
3498	3774	276	Sand, Lime, Dolomite. & Shale				



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

September 14, 1978

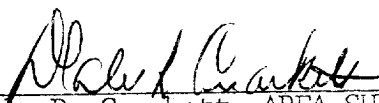
New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

MYERS LANGLIE MATTIX UNIT WELL NO. 168

DEVIATIONS

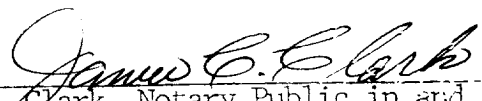
<u>DEPTH</u>	<u>DEGREES OFF</u>
520	1 - 1/4
1006	1
1505	1
2005	1 - 1/4
2500	1 - 1/4
2998	1 - 1/2
3497	1 - 1/2
3774	2 - 1/4

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 14th day of September, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.

BH/de