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SAN ANTONIO

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

044-NMOCC-HOBBS

1-R. J. STARRAK-TULSA

1-A. B. CARY-MIDLAND

1-ELB, ENGR.

1-HCL, FOREMAN

1-FILE

10-WIO

1-BH, FIELD CLERK

1-ENERGY RESOURCES BOARD-SANTA FE

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

Operator

Getty Oil Company

Address

P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Condensate

Dry Gas

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Myers Langlie Mattix Unit

Well No.

168

Pool Name, Including Formation

Langlie Mattix

Kind of Lease

State, Federal or Free

Lease No.

Location

Unit Letter

J

1980

Feet From The

East

Line and

1980

Feet From The

South

Line of Section

5

Township

24-S

Range

37-E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.

Unit

G

Soc.

5

Twp.

24S

Rge.

37E

Is gas actually connected?

Yes

When

8-10-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

X

Gas Well

X

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

7-13-78

Date Compl. Ready to Prod.

8-10-78

Total Depth

3777'

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

3276' GL

Name of Producing Formation

Queen

Top Oil/Gas Pay

3504'

Tubing Depth

3619'

Perforations

Queen 3504, 16, 27, 42, 50, 56, 60, 73, 78, & 86 = 10 (.48") holes

Depth Casing Shoe

3774'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12 1/4

7 7/8

CASING & TUBING SIZE

8 5/8

5 1/2

2 7/8

DEPTH SET

520

3774

3619

SACKS CEMENT

350 sxs. Cement circ.

1000 sxs. Cement circ.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

8-10-78

Date of Test

8-16-78

Producing Method (Flow, pump, gas lift, etc.)

Pump 2 1/2 x 2 x 1 1/2 x 16

Length of Test

24 hrs.

Tubing Pressure

-

Casing Pressure

-

Choke Size

-

Actual Prod. During Test

36

Oil-Bbls.

27

Water-Bbls.

9

Gas-MCF

20

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (flow, back prod.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

Area Superintendent

9-14-78

OIL CONSERVATION COMMISSION

SEP 21 1978

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.