

District I - (505) 393-6161
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Mesita, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0389

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Doyle Hartman OGRID #: 6473
Address: 500 N. Main, Midland, Texas 79701
Contact Party: Don L. Mashburn / Steve Hartman Phone: (915) 684-4011

II. Name of Well: Myers "B" Federal R/A B #33 API #: 30-025-25973
Location of Well: Unit Letter B, 940 Feet from the North line and 2090 feet from the East line,
Section 7, Township 24S, Range 37E, NMPM, Lea County

III. Date Workover Procedures Commenced: 10-7-96
Date Workover Procedures were Completed: 10-25-96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

VII. AFFIDAVIT:
State of Texas)
County of Midland) ss.

Steve Hartman, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

2661 82 136

RECEIVED
DOYLE HARTMAN
OIL OPERATOR
SEP 25 1997

RECEIVED
Steve Hartman
(Name) OCT 10 1997
Engineer
(Title)

mp

SUBSCRIBED AND SWORN TO before me this 19 day of Sept, 1997
Cindy Kay Brooks

Notary Public



My Commission expires: 10/28/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10-25-96 1996.

[Signature]
District Supervisor, District 1
Oil Conservation Division

Date: 10-23-97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

OCT 8 12 51 PM '96
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

Myers "B" Federal R/A B #33

2. Name of Operator

Doyle Hartman

9. API Well No.

30-025-25973

3. Address and Telephone No.

500 N. Main Street; Midland, Texas 79701 915/684-4011

10. Field and Pool, or Exploratory Area

Jalmat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

940' FNL & 2090' FEL (B)
Section 7, T-24-S, R-37-E

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other install artificial lift equipment

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Jalmat gas well with perfs 2977-3207'.

1. Clean out to PBTD.
2. Run tubing, pump and rods.
3. Return well to production.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

OCT 16 1996

14. I hereby certify that the foregoing is true and correct

Signed Don & Mashburn by [Signature]

Title Engineer

Date 10-7-96

(This space for Federal or State office use)

Approved by Chunanda B. Lopez

Title PETROLEUM ENGINEER

Date 10/11/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Myers B Federal R/A B No. 33
Daily Costs

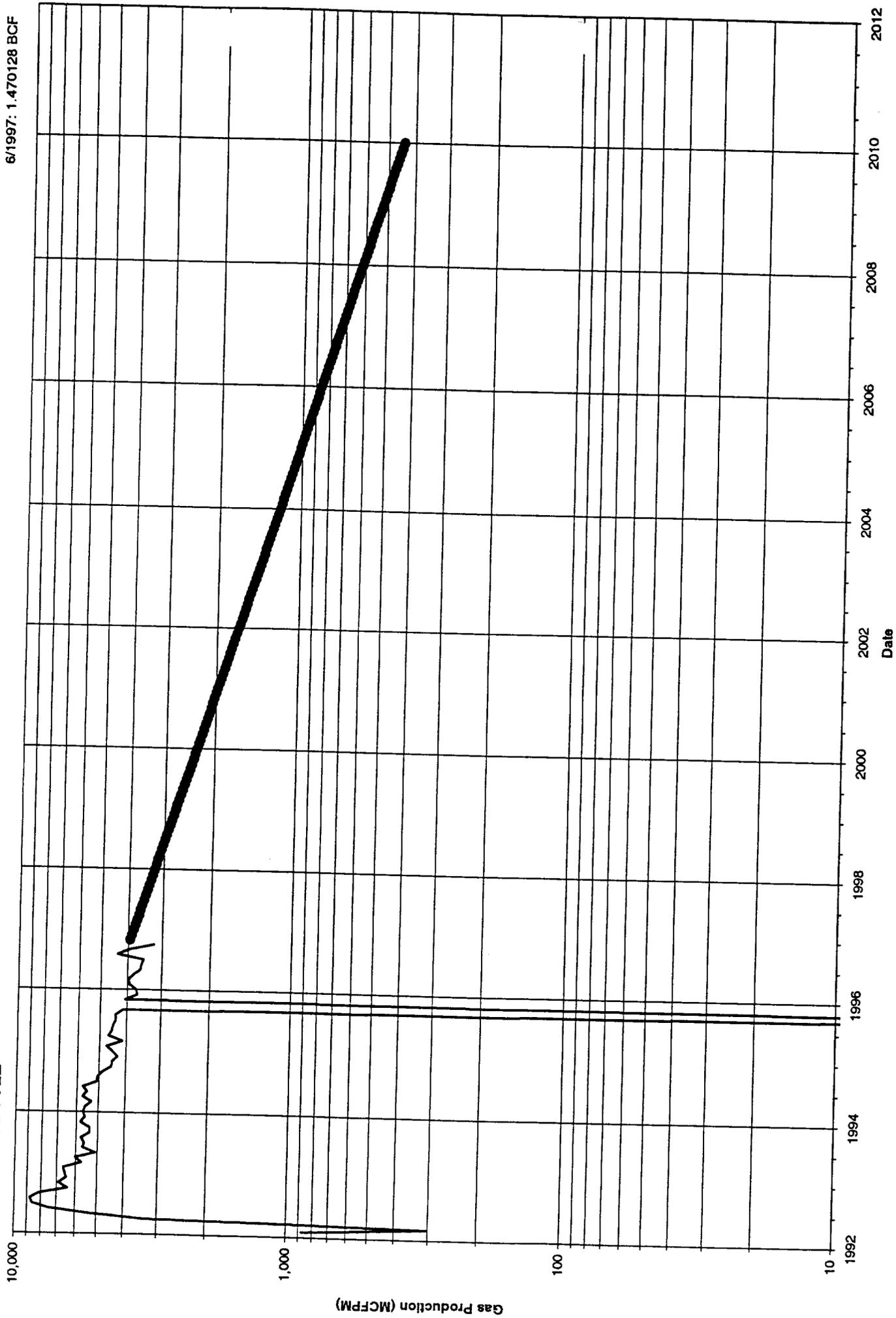
<u>Date</u>	<u>Service Company</u>	<u>Type of Work Performed</u>	<u>Cost</u>	<u>Cumulative Cost</u>
10/07/96	Lucky Well Service ABC XL Transport Cody Pritchard LA Roustabout Davis Tool Co. Merryman Construction	P.U. 18 hrs (\$110/hr, \$20/day wpr plt, \$50/day tng hds, 6% tax) BOP, Foam Unit, BHA, Pit, Operator 1-load 2% KCI Water Welder Roust. 9 hrs (Three man crew, gang truck & tax, \$62.68/hr) Light Plant (\$250/2-days min., 5.25% tax) Dig Pit (Bulldozer, 2 hrs)	2,173.00 4,052.00 306.28 105.00 564.09 263.12 282.47	2,173.00 6,225.00 6,531.28 6,636.28 7,200.37 7,463.49 7,745.96
10/08/96	Lucky Well Service Pate Trucking Fuller Electric Leamco Ruthco Leamco Ruthco LA Roustabout XL Transport Axelson	P.U. 12 hrs (\$110/hr, 6% tax) Test Tank Install Power Line, Connect Power to Pumping Unit Install Pumping Unit Pumping Unit, Block & Motor Roust. 7 hrs (Three man crew, gang truck & tax, \$62.68/hr) Kill Truck to Load Tbg. Rods, Pump, Pumping Tee, Stuffing Box, Polish Rod & Liner	1,399.20 225.00 6,844.12 2,037.68 8,000.00 438.73 528.36 6,844.12	9,145.16 9,370.16 16,214.28 18,251.96 26,251.96 26,690.69 27,219.05 34,063.17
10/09/96	Cody Pritchard LA Roustabout	Welder (Flowline, Pumping unit gaurd) Roust. 6 hrs (Three man crew, gang truck & tax, \$62.68/hr)	315.00 376.06	34,378.17 34,754.23
10/18/96	Cobra Capitan Baker XL	P.U. 8 hrs (\$103/hr, \$50/dy tng, \$30/dy wpr plt, 6% tax) Perforate Well Retrievable Bridge Plug & Packer	958.24 1,241.25 2,129.91 329.43	35,712.47 36,953.72 39,083.63 39,413.06
10/19/96	Cobra Halliburton XL Axelson	P.U. 10.5 hrs (\$103/hr, \$50/dy tng, \$30/dy wpr plt, 6% tax) Acidize Well Pump Service	1,231.19 5,967.74 512.57 59.38	40,644.25 46,611.99 47,124.56 47,183.94

Myers B Fedreal R/A B No. 33
Daily Costs

<u>Date</u>	<u>Service Company</u>	<u>Type of Work Performed</u>	<u>Cost</u>	<u>Cumulative Cost</u>
10/21/96	Cobra	P. U. 14 hrs (\$103/hr, 6% tax)	1,528.52	48,712.46
	Halliburton	Frac Well	121,791.22	170,503.68
	Boca Gas	530 Tons of CO ₂	35,000.00	205,503.68
	LA Roustabout	Roust. 9 hrs (Three man crew, gang truck & tax, \$62.68/hr)	564.12	206,067.80
	Pate Trucking	6 Frac Tanks, 6% Tax	2,416.80	208,484.60
	Davis Tool	Light Plant	263.13	208,747.73
	Rapid Transport	2660 bbls fresh water, 31 hrs	2,314.97	211,062.70
10/22/96	Cobra	P. U. 8 hrs (\$103/hr, 6% tax)	873.44	211,936.14
	Axelsson	Pump Service	59.38	211,995.52
	LA Roustabout	Roust. 6 hrs (Three man crew, gang truck & tax, \$62.68/hr)	376.08	212,371.60
	Davis Tool	Foam Unit, Swivel	4,006.25	216,377.85
	XL	Kill truck, 100 bbls KCl Water	625.19	217,003.04

MYERS B FEDERAL #33
JALMAT (TANSILL YATES SEVEN RIVERS)YS
7B 24S 37E
HARTMAN DOYLE

6/1997: 1.470128 BCF



7B 24S 37E
**JALMAT (TANSILL YATES SEVEN RIVERS)YS
HARTMAN DOYLE**

Date	Gas (MCF)	Oil (BPM)	Water (BPM)
Jan-92	874	0	0
Feb-92	304	0	0
Mar-92	3334	0	0
Apr-92	5354	0	0
May-92	7531	0	0
Jun-92	8588	0	0
Jul-92	8776	0	0
Aug-92	8111	0	0
Sep-92	6394	0	0
Oct-92	6891	0	0
Nov-92	6460	0	0
Dec-92	6555	0	0
Jan-93	6616	0	0
Feb-93	5704	0	0
Mar-93	6020	0	0
Apr-93	5092	0	0
May-93	5663	0	0
Jun-93	5583	0	0
Jul-93	5743	0	0
Aug-93	5355	0	0
Sep-93	5343	0	0
Oct-93	5795	0	0
Nov-93	5582	0	0
Dec-93	5655	0	0
Jan-94	5580	0	0
Feb-94	5287	0	0
Mar-94	5714	0	0
Apr-94	5506	0	0
May-94	5702	0	0
Jun-94	5089	0	0
Jul-94	5058	0	0
Aug-94	4849	0	0
Sep-94	4508	0	0
Oct-94	4503	0	0
Nov-94	4298	0	0
Dec-94	4482	0	0
Jan-95	4710	0	0
Feb-95	4132	0	0
Mar-95	4638	0	0
Apr-95	4522	0	0
May-95	4481	0	0
Jun-95	4380	0	0
Jul-95	4400	0	0
Aug-95	4122	0	0
Sep-95	0	0	0
Oct-95	4055	0	0
Nov-95	3673	0	0
Dec-95	3714	0	0
Jan-96	3925	0	0
Feb-96	3961	0	0
Mar-96	3797	0	0
Apr-96	3594	0	0
May-96	3574	0	0
Jun-96	3500	0	0
Jul-96	4368	0	0
Aug-96	3939	0	0
Sep-96	3220	0	0
Oct-96	3927	0	172
Nov-96	3873	0	63
Dec-96	3819	0	46
Jan-97	3767	0	31
Feb-97	3715	0	19
Mar-97	3664	0	22
Apr-97	3613	0	10
May-97	3564	0	6
Jun-97	3515	0	10
Jul-97	3466		
Aug-97	3418		
Sep-97	3371		
Oct-97	3325		
Nov-97	3279		
Dec-97	3234		
Jan-98	3189		
Feb-98	3146		
Mar-98	3102		
Apr-98	3059		
May-98	3017		
Jun-98	2976		
Jul-98	2935		
Aug-98	2894		

WELLS B FEDERAL #33
 7B 24S 37E
 JALMAT (TANSILL YATES SEVEN RIVERS)YS
 HARTMAN DOYLE

Date	Gas (MCF)	Oil (BPM)	Water (BPM)
Sep-98	2855		
Oct-98	2815		
Nov-98	2776		
Dec-98	2738		
Jan-99	2701		
Feb-99	2663		
Mar-99	2627		
Apr-99	2590		
May-99	2555		
Jun-99	2520		
Jul-99	2485		
Aug-99	2451		
Sep-99	2417		
Oct-99	2384		
Nov-99	2351		
Dec-99	2318		
Jan-00	2287		
Feb-00	2255		
Mar-00	2224		
Apr-00	2193		
May-00	2163		
Jun-00	2133		
Jul-00	2104		
Aug-00	2075		
Sep-00	2046		
Oct-00	2018		
Nov-00	1990		
Dec-00	1963		
Jan-01	1936		
Feb-01	1909		
Mar-01	1883		
Apr-01	1857		
May-01	1832		
Jun-01	1806		
Jul-01	1781		
Aug-01	1757		
Sep-01	1733		
Oct-01	1709		
Nov-01	1685		
Dec-01	1662		
Jan-02	1639		
Feb-02	1617		
Mar-02	1594		
Apr-02	1572		
May-02	1551		
Jun-02	1529		
Jul-02	1508		
Aug-02	1488		
Sep-02	1467		
Oct-02	1447		
Nov-02	1427		
Dec-02	1407		
Jan-03	1388		
Feb-03	1369		
Mar-03	1350		
Apr-03	1331		
May-03	1313		
Jun-03	1295		
Jul-03	1277		
Aug-03	1260		
Sep-03	1242		
Oct-03	1225		
Nov-03	1208		
Dec-03	1192		
Jan-04	1175		
Feb-04	1159		
Mar-04	1143		
Apr-04	1127		
May-04	1112		
Jun-04	1096		
Jul-04	1081		
Aug-04	1066		
Sep-04	1052		
Oct-04	1037		
Nov-04	1023		
Dec-04	1009		
Jan-05	995		
Feb-05	981		
Mar-05	968		
Apr-05	955		

MYERS B FEDERAL #33
 7B 24S 37E
 JALMAT (TANSILL YATES SEVEN RIVERS)YS
 HARTMAN DOYLE

Date	Gas (MCF)	Oil (BPM)	Water (BPM)
May-05	941		
Jun-05	928		
Jul-05	916		
Aug-05	903		
Sep-05	891		
Oct-05	878		
Nov-05	866		
Dec-05	854		
Jan-06	843		
Feb-06	831		
Mar-06	819		
Apr-06	808		
May-06	797		
Jun-06	786		
Jul-06	775		
Aug-06	765		
Sep-06	754		
Oct-06	744		
Nov-06	733		
Dec-06	723		
Jan-07	713		
Feb-07	704		
Mar-07	694		
Apr-07	684		
May-07	675		
Jun-07	666		
Jul-07	656		
Aug-07	647		
Sep-07	638		
Oct-07	630		
Nov-07	621		
Dec-07	612		
Jan-08	604		
Feb-08	596		
Mar-08	587		
Apr-08	579		
May-08	571		
Jun-08	564		
Jul-08	556		
Aug-08	548		
Sep-08	541		
Oct-08	533		
Nov-08	526		
Dec-08	519		
Jan-09	511		
Feb-09	504		
Mar-09	497		
Apr-09	491		
May-09	484		
Jun-09	477		
Jul-09	471		
Aug-09	464		
Sep-09	458		
Oct-09	451		
Nov-09	445		
Dec-09	439		
Jan-10	433		
Feb-10	427		
Mar-10	421		
Apr-10	415		