

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main, Midland, TX 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

940' FNL & 2090' FEL (B)
Section 7, T-24-S, R-37-E

5. Lease Designation and Serial No.

NM-7488

6. If Indian, Allottee or Trust Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Myers "B" Federal R/A B

9. API Well No.

30-025-25973

10. Field and Pool, or Exploratory Area

Jalmat

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out, add perfs,
acidize & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

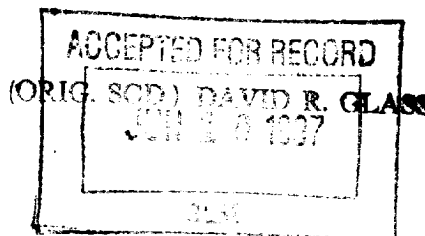
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

RECEIVED

1997 JUN -3 A 7:49

BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO



14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Engineer

(This space for Federal or State office use)

Date 5-30-97

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MYERS "B" FEDERAL #33
SECTION 7, T-24-S, R-37-E
LEA COUNTY, NEW MEXICO
JALMAT

10-8-96 - Rigged up well service unit. Tubing setting at 2891'. Ran 7 additional joints to 3105', encountered apparent salt obstruction at 3105'. Pulled out of hole with all 2-3/8" tubing. Changed out tubing head to B&M Oil Tool 5-1/2" x 2-3/8" x 3" type MR. Installed BOP. Rigged up ABC foam unit. Ran in hole with 2-3/8" tubing with (6) 3-1/2" drill collars and 4-3/4" bit. Cleaned well out to 3405' PBTD. Pulled all tubing and tools. Ran 2-3/8" tubing with mud anchor and SN to 3330'.

10-9-96 - Ran pump and rods. Set Lufkin C-114D-143-64 pumping unit. Hang well on to pump.

10-19-97 - Move in, rig up well service unit. Pulled rods and tubing. Rigged up Capitan Services, perforate 5-1/2" casing from 2933' to 3155' with 15 additional shots. Ran into hole with Baker packer and RBP.

10-20-96 - Acidized perms 3029' to 3074' with 1400 gal of 15 NEFE acid. Acidized perms 2933' to 2959' with 1600 gal of 15% NEFE acid. Pulled out of hole with tubing and tools. Ran in hole with 2-3/8" tubing with mud anchor and SN to 3325'. Ran pump and rods. Hang well on to pump.

10-22-96 - Pulled out of hole with pump and rods. Pulled tubing up to 3016'. Rigged up Halliburton and frac well down 5-1/2" x 2-3/8" casing-tubing annulus with 250,825 gal water, 571,758# sand and 530.24 tons of CO₂. Flow well back to clean up CO₂.

10-23-96 - Rigged up ABC foam unit and clean out to 3405 PBTD. Run tubing, pump and rods. Hang well on to pump.

10-30-96 - 24 hr test, 416 BWPD, 812 MCFPD, CP 31 psi.