Form 1865 (June 1997) U. 2D STATES DEVERATION TO BE INTERIOR N.M. OIL CONS. Division BUREAU OF LAND MANAGEMENT P.O. Box 1980 The Data Mark 100-0130 (Data Mark 100-0130) SUBARY NOTICES AND REPORTS ON WELKING N.M. OIL CONS. Division BUREAU OF LAND MANAGEMENT P.O. Box 1980 3.10-023 (Data Mark 100-0130) SUBARY NOTICES AND REPORTS ON WELKING N.M. OIL CONS. Division BUREAU OF LAND MANAGEMENT P.O. BOX 1980 3.10-023 (Data Mark 100-0130) Do not use this form for proposals to diffic on tree provide Use "APPLICATION FOR FERMIT-" for south proposals 4.11 India: Allocate at 7: Name 1. Type of Wall BUREAU OF LAND MARKED 7.11 Use of CA. Agreement Designing 3.00-025-25973 2. New Openion Wall Toxes to The the streng to the streng to the		· · ·	
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MYERS "B" FEDERAL #33 SECTION 7, T-24-S, R-37-E LEA COUNTY, NEW MEXICO JALMAT

10-8-96 - Rigged up well service unit. Tubing setting at 2891'. Ran 7 additional joints to 3105', encountered apparent salt obstruction at 3105'. Pulled out of hole with all 2-3/8" tubing. Changed out tubing head to B&M Oil Tool 5-1/2" x 2-3/8" x 3" type MR. Installed BOP. Rigged up ABC foam unit. Ran in hole with 2-3/8" tubing with (6) 3-1/2" drill collars and 4-3/4" bit. Cleaned well out to 3405' PBTD. Pulled all tubing and tools. Ran 2-3/8" tubing with mud anchor and SN to 3330'.

10-9-96 - Ran pump and rods. Set Lufkin C-114D-143-64 pumping unit. Hang well on to pump.

10-19-97 - Move in, rig up well service unit. Pulled rods and tubing. Rigged up Capitan Services, perforate 5-1/2" casing from 2933' to 3155' with 15 additional shots. Ran into hole with Baker packer and RBP.

10-20-96 - Acidized perfs 3029' to 3074' with 1400 gal of 15 NEFE acid. Acidizzed perfs 2933' to 2959' with 1600 gal of 15% NEFE acid. Pulled out of hole with tubing and tools. Ran in hole with 2-3/8" tubing with mud anchor and SN to 3325'. Ran pump and rods. Hang well on to pump.

10-22-96 - Pulled out of hole with pump and rods. Pulled tubing up to 3016'. Rigged up Halliburton and frac well down 5-1/2" x 2-3/8" casing-tubing annulus with 250,825 gal water, 571,758# sand and 530.24 tons of CO₂. Flow well back to clean up CO₂.

10-23-96 - Rigged up ABC foam unit and clean out to 3405 PBTD. Run tubing, pump and rods. Hange well on to pump.

10-30-96 - 24 hr test, 416 BWPD, 812 MCFPD, CP 31 psi.