District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Title

District II NO Drawer DD, Artesia, NM 88211-0719				Energy, Minerais & Natural Resources Department					Revised February 10, 199 Instructions on bac				
District III 1000 Rio Brazo			(OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					Submit to Appropriate District Office 5 Copie				
District IV PO Box 2088, 8 I.	ianta Fe, NM D	¶ 87504-2088 E∩1 TEST	TEOD A							A	MENDED REPOR		
<u> </u>		LQUEST	Operator as	LLUWA!	SLE A	ND AU	JTHOR	IZAT	ION TO TI				
Doyle Hartman 500 N. Main Street										OGRID Number 6473			
Midland, Texas 79701									Well name change effective 12-17-96				
⁴ API Number 30 - 0 25-25973				Pool Name					' Pool Code				
Property Code				Jalmat T-Y-7R (gas)					79240				
-19390 19388				Myers "B" Federal					'Well Number				
II. 10 Surface Location													
Ul or lot no. B	Section 7	Township 24S	Range 37E	Lot.ldn	Feet from	ա ւհ ։ 940	North/South Line North		Feet from the 2090	East/West iii			
11 Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line		Feet from the	East/West ii	ne County		
12 Lae Code	13 Producis	ng Method Co	de 14 Gas	Connection Dat	e 18 (C-129 Perm			C-129 Effective 1	Date 17	C-129 Expiration Date		
III. Oil ar	nd Gas [Fransport	ers										
Transpor OGRID	19 4	17 Transporter Name and Address				28 POD 21 O/G		2 POD ULSTR Location					
20809		Sid Richardson			_	338630 G			and Description				
201 Main			n n. TX 76102										
\$100 HE POSTO PO PO POSTO POST	T storeton	t. Worth,	1X /01	02		***************************************		******************					
								· · · · · · · · · · · · · · · · · · ·					
													
V. Produced Water													
²⁵ P				 		¹⁴ POD UI.	STR Locati	on and D					
								DE REG DA	эсприов				
V. Well C	Completi	on Data											
Spu	d Date		²⁴ Ready Date			" TD			²¹ PBTD		2º Perforations		
™ Hole Size			31 C	asing & Tubing	Size	N.D. al C.							
							¹² Depth Set			¹³ Sacks Cement			
						+	<u></u>			-			
													
				· · · · · · · · · · · · · · · · · · ·									
I. Well						<u>-</u>							
Date New Oil " G		и Gas Deli	Delivery Date Mark Test Dat					³⁴ Tbg. Pressure		" Cag. Pressure			
" Choke Size		41 Oil		4 Water				4 AOF		* Test Method			
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my													
cnowledge and be	lief.	20046 13 [rae and comb	icie to the best o	tmy	OIL CONSERVATION DIVISION							
Printed name:							Approved by: COUNTY TO A SECURE OF THE PROPERTY OF THE PROPERT						
Joanne Keating							Title:						
Engineer Tech						Approval Date:							
	Phone: 915-684-4011 If this is a change of operator fill in the OGRID number and name of the previous												
	Presions On		OGRID num	ber and name o	f the previ	ous operati	or						

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole bar

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address 1.
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table: NW New Well 3.

RC CH AO CO

Recompletion
Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter

AG CG RT Add gas transporter Change gas transporter Request for test allowable (Include volume

If for any other reason write that reason in this box.

- The API number of this well 4.
- The name of the pool for this completion
- The pool code for this pool 6.
- The property code for this completion 7.
- The property name (well name) for this completion 8.
- The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- Lease code from the following table:
 Federal
 S State
 P Fee
 J Jicarilla
 N Manusio 12.

 - NU
 - Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: 13. Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- The gas or oil transporter's OGRID number 18.
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil
 G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- Total vertical depth of the well 27.
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- Outside diameter of the casing and tubing 31.
- Depth of casing and tubing. If a casing liner show top and bottom. 32.
- Number of sacks of cement used per casing string 33.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- MO/DA/YR that gas was first produced into a pipeline 35.
- MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- Diameter of the choke used in the test 40.
- Barrels of oil produced during the test 41
- Barrels of water produced during the test 42.
- MCF of gas produced during the test 43.
- Gas well calculated absolute open flow in MCF/D 44.
- 45. The method used to test the well:
 - Flowing
 - P Pumping
 S Swabbing
 If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

13 19 20 3