

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
BANK FILE		REQUEST FOR ALLOWABLE		Supersedes Old C-101 and C-111	
FILE		ALSO		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE		"Deviation Surveys Attached"			
Operator					
Amoco Production Company					
Address					
P.O. Drawer "A", Levelland, TX 79336					
Reason(s) for filing (Check proper box)					
New Well		Change in Transporter oil		Other (Please explain)	
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Kind of Lease	
Myers B Federal R/A B		33		State, Federal or Fee Federal	
Pool Name, including Formation		Lease No.			
Jalmat Yates Seven Rivers		NM-7488			
Location					
Unit Letter		Feet From The		Feet From The	
B		940 North		2090 East	
Line of Section		Township		Range	
7		24-S		37-E	
NMPM,		Lea		County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.				P.O. Box 1492, El Paso, TX	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
		Twp.		Rge.	
		Is gas actually connected?		When	
		No			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		X		X	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
6-23-78		7-26-78		3456'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Tubing Depth	
3305.0 GR		Yates		2883'	
Perforations		Top Oil/Gas Pay		Depth Casing Shoe	
2977'-88', 2998'-3002', 3054'-62', 3101'-06', 3110'-18', 3122'-36', 3140'-50', 3191'-99', 3202'-07'		2977'			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/4"		8 5/8"		1205'	
7 7/8"		5 1/2"		3450'	
				400	
				375	
				sx Lodense; 100 sx Cl C	
				sx Lodense; 200 sx Cl C	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bble.		Water-Bble.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bble. Condensate/MCF	
580		24 hours		0	
Testing Method (flow, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
Back Pressure		160		240	
				Choke Size	
				25/64"	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED NOV 7 1978					
BY					
TITLE SUPERVISOR DISTRICT I					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation points taken on the well in accordance with RULE 111.					
All portions of this form must be filled out completely for allowance on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
0+4 - NMOCC, H (Title)					
1 - Div 8-23-78					
1 - Susp (Date)					
1 - RWA					