

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-7488	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer "A", Levelland, TX 79336				8. FARM OR LEASE NAME Myers B Federal R/A B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940' FNL x 2090' FEL (Unit B, Sec. 7)				9. WELL NO. 33	
At top prod. interval reported below				10. FIELD AND POOL, OR WILDCAT Jalmat (Yates-Seven)	
At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7-24-37	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	13. STATE NM
15. DATE SPUDDED 6-23-78	16. DATE T.D. REACHED 7-1-78	17. DATE COMPL. (Ready to prod.) 7-26-78	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3305.0 GR	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3456'	21. PLUG, BACK T.D., MD & TVD 3412'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2977'-3207' Yates					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog Micro SLF, Comp Neutron Formation Density					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1205'	12 1/4"	400 sx C1 C Lodense & 100	sx C1 C
5 1/2"	14#	3450'	7 7/8"	375 sx Lodense & 200 sx C1 C	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	2883'				
31. PERFORATION RECORD (Interval, size and number)					
2977'-88', 2998'-3002', 3054'-62', 3101'-06', 3110'-18', 3122'-36', 3140'-50', 3191'-99', 3202'-07' w/2 DDJSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2977'-3207'			3600 Gal 15% NE Acid		
2977'-3207'			40,000 Gal TITON 1		
2977'-3207'			10,000 Gal CO ₂		
2977'-3207'			51,000 # 20/40 sand &		
33. PRODUCTION					
DATE FIRST PRODUCTION 7-26-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 7-26-78	HOURS TESTED 24	CHOKE SIZE 25/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 580
WATER—BBL. 0		GAS—OIL RATIO ---			
FLOW. TUBING PRESS. 160	CASING PRESSURE 240	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 580	WATER—BBL. 0
OIL GRAVITY-API (CORR.) ---					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas					
35. LIST OF ATTACHMENTS Logs per item #26					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

Randy Atkins

TITLE

Administrative Analyst

DATE

8-23-78

0+4-USGS, H
1-Div
1-Susp

1-RWA

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2856	3210	Gas Zone	Yates Seven Rivers	2856 3210	