

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-7488

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR Amoco Production Company | | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR P. O. Drawer "A", Levelland, Texas 79336 | | 8. FARM OR LEASE NAME Myers B Federal R/A B X |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 940' FNL & 2090' FEL (Unit B, Sec 7) | | 9. WELL NO. 33 |
| 14. PERMIT NO. | | 10. FIELD AND POOL, OR WILDCAT Jalmat (Yates-Seven) |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3305.0 GR | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-24-37 |
| | | 12. COUNTY OR PARISH Lea |
| | | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 7-10-78. Tested casing with 1000# for 30 minutes. Test OK. Ran logs and perforated Yates zone 2977'-88', 2998'-3002', 3054'-62', 3101'-06', 3110'-18', 3122'-36', 3140'-50', 3191'-99', 3202'-07' w/2DPJSPF. Ran 2 3/8 tubing. Tubing set at 3412'. Spotted 6 barrels of 15% NE acid across perfs and washed and soaked for 1 hour. Raised tubing to 2883'. Acidized perfs with 3600 gallons of 15% NE acid in 3 stages separated with 60 ball sealers. Flushed with 1000 gallons 3% KCL with 1/2 gallon LT22. Frac well with 40,000 gallons TITON 1, 10,000 gallons CO₂, 51,875 lbs. 20/40 sand, 9,125 lbs. 10/20 sand. Shut in well 90 minutes. Flow test well to pit to clean up. Released service unit 7-26-78. Completed well 7-26-78 as a flowing gas well, OBO x OBW x 580 MCFD 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 8-4-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H

1-Div

1-Susp

1-RC

TITLE _____

*See Instructions on Reverse Side

