

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Myers B Federal R/A B

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Jalmat (Yates-Seven)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

940' FNL & 2090' FEL (Unit B, Sec 7)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3305.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-23-78 Cactus Drilling Co. (Rig #63) spudded a 12 1/4" hole at 12:30 AM. Drilled to a TD of 1205' and set 8 5/8" 24# K-55 ST&C casing at 1205'. Cemented with 400 sacks Class C LODENSE and 100 sacks Class C. Plug down 1:00 AM 6-26-78. Circulated 55 sacks. Waited on cement for 18 1/2 hours. Tested casing with 1000# for 30 minutes. OK. Reduced hole to 7 7/8" and resumed drilling.

Drilled to TD of 3450' and set 5 1/2 14# K-55 ST&C casing at 3450'. Cemented with 375 sacks LODENSE and 200 sacks Class C. Plug down 9:45 AM 7-1-78. Ran Temp survey and found top of cement at 635' from surface. Released rig at 1:45 PM 7-1-78. Will test casing when service unit moves in to complete well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Supervisor

DATE 8-4-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

X 0+4 - USGS, H

1 - Div

1 - Susp

1 - RC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

AUG 17 1978

U. S. GEOLOGICAL SURVEY
HOUSTON, TEXAS 77001