

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NAT OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
OXY USA Inc. 16696

3. Address and Telephone No.
P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760 FNL 2080 FEL NWNE(B) Sec 6 T24S R37E

5. Lease Designation and Serial No.
8910138170 - NM 7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit
011007

8. Well Name and No.

135

9. API Well No.
30-025- 25989

10. Field and Pool, or Exploratory Area
Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Other side

JAN 18 1996

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R-4680-A

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 12/1/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ATTACHMENT 3160-5
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #135
SEC 6 T24S R37E
LEA COUNTY, NM

TD - 3816' PBSD - 3813' PERFS - 3502-3790'

MIRU PU 12/12/94, NU BOP, RIH & TAG @ 3773'. RIH W/ RBP & SET @ 3168'. FOUND HOLES IN 8 5/8" CSG @ 6 & 12', DIG OU CELLAR TO 15', INSTAL NEW CSG RISER & WH. RIH W/ STRING SHOT, BACK OFF CSG @ 134', RIH W/ 4 JTS 5 1/2" CSG & SET, TEST CSG TO 500#, HELD OK. POOH W/ RBP, RIH & TAG @ 3773', CLEAN OUT TO 3805', CHC, POOH. RIH W/ GR-CCL FOR 3812-1800'. PERF QUEEN W/ 1SPF @ 3541-47, 57-62, 79-82, 3597-3628, 48-58-, 620-65, 81-85, 96-3698, 3733-38, 50-60, 63-68, 74-80, 82-3790, TOTAL 110 HOLES. ACIDIZE W/ 3000 GAL 15% NEFE HCL ACID, SWAB120-BW IN 9 1/2 HRS, POOH, ND BOP, NUWH, RDPD 12/22/94. SI WO ENGR EVALUATION.

6/22/95 - SIP-50#, FLOW WELL BACK FOR 30MIN FOR 5-B0, 10-BW, KILL WELL W/ 2% KCL WATER. ND WH, NU BOP, RIH W/ CSG INSPECTION LOG FROM 3500' - SURFACE, RD WL. ND BOP, NU WH, SI WELL.

MIRU PU 9/25/95, ND WH, NU BOP, RIH W/ GUIB G-6 PKR & 2 3/8", CIRC WELL W/ PKR FLUID, SET PKR @ 3408'. ND BOP, NU WH, PRESSURE TEST TO 300# FOR 15 MIN, NMCD NOTIFIED, DID NOT WITNESS, RDPD 9/25/95.

PUT WELL ON INJECTION 10/4/95 @ 248BWPD @ 120#.

JAN 1996
Received
Hobbs
OCD