UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-7488 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit 8. FARM OR LEASE NAME
1. oil gas other 2. NAME OF OPERATOR	9. WELL NO. 135
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Langlie Mattix
P. O. Box 730, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Ltr. B, 760 FNL & 2080 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-24-S, R-37-E 12. COUNTY OR PARISH 13. STATE Lea New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3315 GL
CHANGE ZONES	CEINE Report results of multiple completion or zone UN 9 1980 GEOLOGICAL SURVEY BBS, NEW MEXICO
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent. Rig up pulling unit. Pull rods and tubing. Run tubing and pkr. to 3450'. Squeeze off perfs., 3502-3686', with 200 	irectionally drilled, give subsurface locations and it to this work.)*

- 5. WOC 24 hrs.
- 6. Drill out cement to 3750'.
- 7. Reperforate 3502-3686'.
- 8. Acidize following Western Co. recommendation with 3000 gals. 15% NE.
- 9. Fracture treat if necessary.

Subsurface Safety Valve: Manu. and Type			Set @ Ft.		
18. I hereby certify that the forego	ing is true and correct				
SIGNED Dale R. Crock	ing is true and correct Mith TITLE Area Supt. Sett	DATE	6-5-80	·	
	(This space for Federal or State offic	e use)			
APPROVED BY	TITLE	DATE _			