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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

04-NMOCC-Hobbs

10-WIO

1-R. J. Starrak-Tulsa

1-EB, Engr.

1-A. B. Cary-Midland

1-HCL, Foreman

1-File

1-BH, Fld. Clerk

1-Energy Resources Bd., Santa Fe

Form C-104

Superseded by OIL C-103 and C-1

Effective 1-1-65

Operator

Getty Oil Company

Address

P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name

Myers Langlie Mattix Unit 135

Well No.

135

Pool Name, including Formation

Langlie Mattix (Queen)

Kind of Lease

State, Endowment Fee

Lease No.

NM 7488

Location

Unit Letter

B

Feet From The

760

North

Line and

2080

Feet From The

East

Line of Section

6

Township

24-S

Range

37-E

NMPM,

Lea

County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas New Mex. Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas. Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

5

Twp.

24S

Rge.

37E

Is gas actually connected?

Yes

When

8-21-78

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

X

Gas Well

X

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Enfl. Res'v.

Date Spudded

7-20-78

Date Compl. Ready to Prod.

8-21-78

Total Depth

3813

P.B.T.D.

3753

Elevations (DF, RKB, RT, GR, etc.)

3315

Name of Producing Formation

Queen

Top Oil/Gas Pay

3502

Tubing Depth

3682

Perforations

3502, 11, 15, 27, 43, 60, 80, 3600, 10, 19, 26, 38, 52, 54, 66, 80, & 86 = 17 (.38") holes

Depth Casing Shoe

3813

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4

8 5/8

506

350 sxs. Cmt. Circ.

7 7/8

5 1/2

3813

950 sxs. Cmt. Circ.

2 3/8

3682

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

8-21-78

Date of Test

9-1-78

Producing Method (Flow, pump, gas lift, etc.)

Pump 2 x 1 1/2 x 16

Length of Test

24 hrs.

Tubing Pressure

-

Casing Pressure

-

Choke Size

-

Actual Prod. During Test

45

Oil-Bbls.

9

Water-Bbls.

36

Gas-MCF

5

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (Flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

Area Superintendent

September 7, 1978

OIL CONSERVATION COMMISSION

APPROVED

SEP 13 1978

BY

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.