5-USGS-HOBBS 1-BH, FIELD CLERK 1-R. J. STARRAK-TULS 1-ELB, ENGINEER	orm Approved.
Form 9-331 1-A B CARY-MIDIAND 1-HCL, FORTMAN	audget Bureau No. 42–R1424
UNITED STATES 10-WIO-LIST ATTACH	D5. LEASE \$ 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TO AND A ODERNIENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME TO SEE MYETS Langlie Mattix Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-331-0 for 30011 proposition	
1. oil gas	9. WELL NO. 2004 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR	135 10. FIELD OR WILDCAT NAME
Getty Oil Company	Langlie Mattix
3. ADDRESS OF OPERATOR P. O. Box 730, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	SEC. 6, T-24-S, R-37-E - 12, COUNTY OR PARISH 13, STATE
AT SURFACE:UNIT LTR B, 760' FNL AND 2080' FEL AT TOP PROD. INTERVAL:	Lea New Mexico
AT TOP PROD. INTERVAL. AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3343
TEST WATER SHUT-OFF	though a second and the second and t
FRACTURE TREAT	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	and sixual and
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Drilled 7 7/8" hole to 3813' and set 97 jts. (3804') of 5 1/2" OD 15.5% K-55 casing at 3813' on 7-26-78. Halliburon cemented with 750 sxs. Lite Wate cement, 15% salt, 1/4% Flocele, 2% CaCl; 200 sxs. Class "C" cement, 9% salt, cement, 15% salt, 1/4% Flocele, 2% CaCl; 200 sxs. Class "C" cement, 9% salt, cement, 15% salt, 1/4% Flocele, 2% CaCl; 200 sxs. Class "C" cement, 9% salt, cement, 15% salt, 1/4% Flocele, 2% CaCl; 200 sxs. Class "C" cement, 9% salt, cement, 15% salt, 1/4% Flocele, 2% cacl; 200 sxs. Class "C" cement, 1/4% salt, 1/4% Flocele, 2% cacl; 200 sxs. Class "C" cement, 1/4% salt, 1/4% sal	
with no drop in pressure.	
With to drop an party of the	
	(1) 전 (1) 전 (1) 전 (1) 교육 
	Set @ Ft
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	8-21-78
DATE DATE DATE DATE DATE DATE DATE DATE DATE	
Dale R. Crockett (This space for Federal or State	office use)
TITLE	DATE
APPROVED BY	ARCIBIED FOR BROWN
mr / 1	Product Files Definition
BH/de	BIII 99 TOR
*See Instructions on Rever	se Side
	U.S. CEOLOGICAL SUTVEY HODBS, NEW MEDICO

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