

5-USGS-HOBBS 1-BH, FIELD CLERK 1-FILE
1-R. J. STARRAK-TULSA 1-ELB, ENGINEER
1-A. B. CARY-MIDLAND 1-HCL, FOREMAN

JPY TO O. C. C.
Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES 10-WIO-LIST ATTACHED

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: UNIT LTR. B, 760' FNL & 2080' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other)

5. LEASE
NM-7488
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit
8. FARM OR LEASE NAME
9. WELL NO.
135
10. FIELD OR WILDCAT NAME
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 6, T-24-S, R-37-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3315'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moran Bros. Drlg. Co. spudded 12 1/4" hole at 8:30 p.m. on 7-20-78. Drilled hole to 520'. Ran 12 jts. (496') 8 5/8" 24# 8R K-55 and set @ 506'. Halliburton cemented with 150 sxs. Lite Wate cement, 1/4# Flocele; 200 sxs. Class "C" cement with 2% CaCl. Circulated 75 sxs. cement. Installed wellhead. Tested casing to 1000# O.K.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale K. Crockett TITLE Area Supt. DATE 8-21-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BH/de

*See Instructions on Reverse Side

