

MULTI-FACILITY SURFACE USE AND OPERATIONS    V  
GETTY OIL COMPANY  
MYERS LANGLIE MATTIX UNIT  
WELL NO. 135  
760' FNL & 2080' FEL, Sec. 6-T24S-R37E  
LEA COUNTY, NEW MEXICO

This plan is submitted with our Application for Permit To Drill the above well. The purpose of the plan is to describe the location of the well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitation the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

(1) Existing Roads:

- A. Exhibit "A" is a highway map showing the location for the proposed well. The location is as follows: Take highway 18 from Hobbs to Eunice. From Eunice continue south on highway 18 approximately 12.5 miles. Turn right onto lease access road shown in Exhibit "B" (Road is next to EL Paso Plant #4). Go on this access road to the lease.
- B. Exhibit "B" is a plat showing the existing roads within a radius of 1 mile of the proposed well and the planned access road to the location.

(2) Planned Access Road

- A. No new road will be required.

(3) Location of Existing Wells

- A. Exhibit "B" shows wells within a one mile radius of the proposed well.

(4) Location of Existing Facilities

The flowline will be layed on top of the ground. No surface disturbance will be required. Exhibit "C" shows the proposed line and the existing satellite test station it will be layed to.

(5) Type of Water Supply

- A. Water for drilling will be trucked to the well site from Jal, New Mexico to the well site over the existing roads shown on Exhibits "A" and "C".

(6) Source of Construction Materials

- A. Caliche for surfacing the road and the well pad will be obtained from a pit in the NE/4 Sec. 31-23S-37E. The pit is on land owned by Deep Wells Ranch. The location of the pit is shown on Exhibit "B".

(7) Methods of Handling Waste Disposal

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
- C. Water produced tests will be disposed of in the drilling pits.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash will be buried in a trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- F. All trash and debris will be buried or removed from the well site within 30 days after finishing completion operations.

(8) Ancillary Facilities

- A. None required.