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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Danwer DD, Astonia, NM 88210 DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well Abl No Texaco Exploration and Production Inc. 30 025 25990 Address P. O. Box 730 Hobbs, NM 88241-0730 Rescon(s) for Filing (Check proper box) X Other (Please explain) **EFFECTIVE 10-01-91** Change in Transporter of:

Dry Gas Noir Wall Oil Casinghead Gas X Condensate Change in Operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation

LANGLIE MATTIX 7 RVRS Q GRAYBURG

Kind of Lesse
State, Federal or Fee
FEDERAL Well No. Pool Name, Including Formation Lease No. NM27722 MYERS LANGLIE MATTIX UNIT 188 660 660· Feet From The EAST Peet Prom The SOUTH Line and Line Unit Letter \_ 245 Range 37E LEA Township . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) e of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 or Dry Gas \_\_\_\_ Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Texaco Exploration & Production Inc P. O. Box 1137 Eunice, New Mexico 88231 Twp. | Rge. | 245 | 37E If well produces oil or liquids, give location of tanks. Unit Is gas actually connected? When ? Sec. G 5 YES 09/05/78 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Oil Well Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date Pirst New Oil Run To Tank Date of Test Choke Size Leogth of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) **VL OPERATOR CERTIFICATE OF COMPLIANCE** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 29 92 is true and complete to the best of my knowledge and belief. Date Approved \_ DANSAMEL SIGNED BY RAY SMITH 

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

L.W. JOHNSON

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst. Title

505/393-7191 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.