

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

COPY TO O. C. C.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Getty Oil Company						7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
3. ADDRESS OF OPERATOR Box 730, Hobbs, New Mexico 88240						8. FARM OR LEASE NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr. P, 660' FSL & 660' FEL At top prod. interval reported below At total depth						9. WELL NO. 188	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Langlie Mattix	
15. DATE SPUDDED 8-15-78						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-24-S, R-37-E	
16. DATE T.D. REACHED 8-22-78						12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 9-5-78						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 3209' GR						19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 3747'		21. PLUG, BACK T.D., MD & TVD 3706'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-3747' -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3504-3602' = 14 (.38") Holes (Queen)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas: Comp. Neutron Form. Density Log, DLL-RXO. Mc Cullough: PFC Log.						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24		507		12 1/4	
5 1/2		15.5		3746		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		3467'					
31. PERFORATION RECORD (Interval, size and number) 3504, 12, 20, 25, 37, 44, 50, 58, 62, 74, 81, 88, 92, & 3602' = 14 (.38") holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3504-3602'				2000 gals. 15% NE acid, 28 ball sealers, 38,000 gals. 2% KCL gel wtr., 10,000# 100 mesh sand, & 50,000# 20/40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-6-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2 x 1 1/2 x 16				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-15-78		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD 7	
						OIL—BBL. 18	
						GAS—MCF. 10	
						WATER—BBL. 2510	
						GAS-OIL RATIO 34.5	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE -		OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Deviation Schedule							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED D. R. Crockett		TITLE Area Supt.				DATE 10/23/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand	0	81		Anhydrite	1046	
Sand & Redbed	81	400		Salt-Top	1136	
Redbed	400	515		Base-Salt	2428	
Redbed & Anhydrite	515	1140		Yates-Top	2479	
Anhydrite & Salt	1140	2290		7 Rivers-Top	2858	
Salt & Lime	2290	2530		Queen-Top	3498	
Lime	2530	3075				
Lime & Shale	3075	3488				
Lime	3488	3592				
Sand, Shale, & Lime	3592	3747				