

MULTI-PHASE SURFACE USE AND OPERATIONS PLAN
GETTY OIL COMPANY
MYERS' LANGLIE MATTIX UNIT
660' FSL & 660' FEL, Sec. 3-T24S-R37E
LEA COUNTY, NEW MEXICO

This plan is submitted with our Application for Permit To Drill the above well. The purpose of the plan is to describe the location of the well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

(1) Existing Roads

- A. Exhibit "A" is a highway map showing the location of the proposed well. The location is as follows: Take highway 18 from Hobbs to Eunice. From Eunice continue south on highway 18 for approximately 12.5 miles. Turn left onto lease access road shown in Exhibit "B". Go on this access road to the lease.
- B. Exhibit "B" is a plat showing the existing roads within a radius of 1 mile of the proposed well and the planned access road to the location.

(2) Planned Access Road

- A. No new road will be required.

(3) Location of Existing Wells

- A. Exhibit "B" shows wells within a one mile radius of the proposed well.

(4) Location of Existing Facilities

- A. The flowline will be layed on top of the ground. No surface disturbance will be required. Exhibit "C" shows the proposed line and the existing satellite test station it will be layed to.

(5) Type of Water Supply

- A. Water for drilling will be trucked to the well site from Jal, New Mexico to the well site over the existing roads shown on Exhibits "A" and "C".

(6) Source of Construction Materials

- A. Caliche for surfacing the road and the well pad will be obtained from a pit in the NE/4 Sec. 31-23S-37E. The pit is on land owned by Deep Wells Ranch. The location of the pit is shown on Exhibit "B".

(7) Methods of Handling Waste Disposal

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
- C. Water produced during tests will be disposed of in the drilling pits.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash will be buried in a trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- F. All trash and debris will be buried or removed from the well site within 30 days after finishing completion operations.

(8) Ancillary Facilities

- A. None required.

(9) Wellsite Layout

- A. Exhibit "D" shows the relative location and demensions of the well pad, mud pits, reserve pit, trash pit, and major rig components.
- B. Only levelling of the well site will be required. No significant cuts and fills will be necessary.
- C. The reserve pit will be plastic lined.
- D. The pad and pit area has been staked and flagged.

(10) Plans for Restoration of the Surface

- A. After completion of operations, all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. Any special rehabilitation and revegetation requirements of the surface management agency will be complied with and accomplished as soon as possible. All pits will be filled and levelled within 90 days of completion or abandonment on the well.

(11) Other Information

- A. Topography: The land surface is arid and gently rolling. From an elevation of 3209' at the well site, the surface slopes toward the Southeast at about 30' per mile.
- B. Soil: The topsoil is sandy.
- C. Flora and Fauna: This area is sparsely covered by sage brush and native grass. Wildlife in the area is mainly rabbits, rattlesnakes, and coyotes.
- D. Ponds and Streams: There are no rivers, streams, lakes or ponds in the area.
- E. Residences and Other Structures: The nearest occupied dwelling is 2 miles Northwest of the well site.
- F. Archeological, Historical, and Cultural Sites: None observed in the area.
- G. Land Use: Grazing.
- H. Surface Ownership: Well site and proposed new road are on Fee Surface.

(12) Operator's Representative:


The field representative responsible for assuring compliance with the approved surface use and operations plan is:

Dale R. Crockett
P.O. Box 730
Hobbs, New Mexico 88240
Office Phone: 505-397-3571
Home Phone: 505-393-6326

(13) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Getty Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

May 18, 1978


Dale R. Crockett
Area Superintendent