

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42 R1424.  
LEASE DESIGNATION AND SERIAL NO.

NM - 7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Myers B Federal R/A A	
3. ADDRESS OF OPERATOR P. O. Drawer "A", Levelland, Texas 79336		9. WELL NO. 34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1880' FSL & 660' FWL Sec. 4 (Unit L NW/4 of SW/4)		10. FIELD AND POOL, OR WILDCAT Jalmat Yates-Seven Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-24-37		12. COUNTY OR PARISH Lea	
13. STATE NM		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3272.4 GR		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Moved in service unit 7-20-78. Tested casing w/1000# for 30 minutes. Test OK. Ran logs and perforated Yates Seven Rivers zone 2627'-32', 2647'-51', 2665'-75', 2718'-22', 2737'-43', 2754'-60', 2788'-2806', 2826'-29', 2831'-37', 2864'-70', 2905'-14', 2996'-3005', 3007'-12', 3068'-75', 3154'-60', 3218'-23', 3300'-04', 3322'-27', and 3349'-53' with 2 DPJSPF. On 7-22-78 ran tubing, packer, and tail pipe. Tailpipe set at 3360'. Spotted 600 gals 15% DS-30 acid over perfs. Reset packer at 2312'. Tail pipe set at 2462'. Acidized w/3600 gallons of 15% DS30 acid in 6 stages. Separated stages with a total of 60 7/8" ball sealers. Flushed with 31 barrels 2% KCL. Swab tested. On 7-26-78 sand fractured perfs 2627'-3353' w/32,000 gallons gelled water, 8000 gallons CO<sub>2</sub>, 40,000 lbs. 20/40 sand, 10,000 lbs. 10/20 sand and flushed with 4000 gallons of water. Test to clean up 7-27-78. Moved out service unit 7-28-78. Moved in swab unit 7-31-78. Swab tested well. Installed pumping equipment 8/8/78. Pump tested well.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. CoxTITLE Administrative SupervisorDATE 8-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

0+4 - USG -H.

1 - DIV

1 - SUSP

1 - RC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

AUG 17 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO