

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION FORM

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

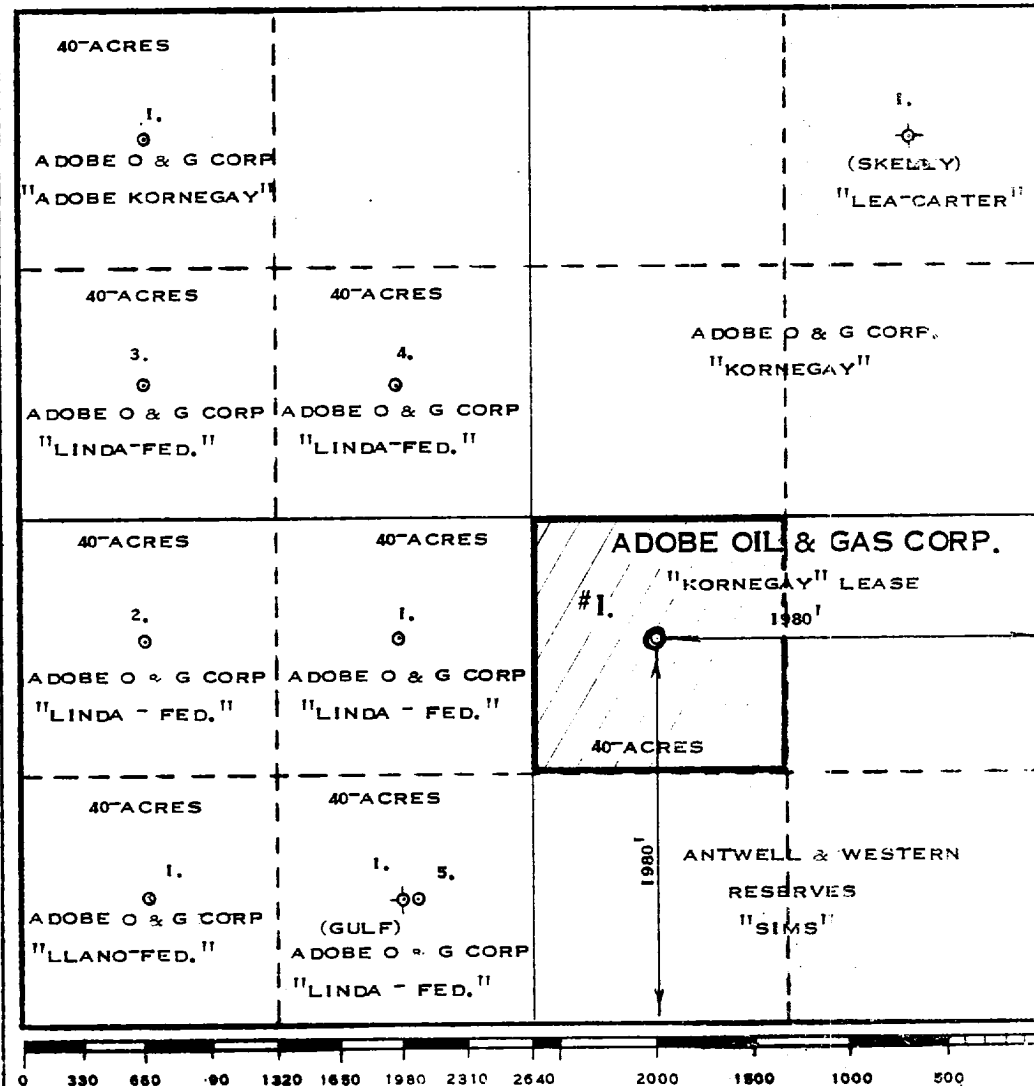
|  |                                    |                          |                                |                      |                                       |
|--|------------------------------------|--------------------------|--------------------------------|----------------------|---------------------------------------|
| Operator<br><b>ADOBE OIL &amp; GAS CORP.</b>   |                                    |                          | Lease<br><b>KORNEGAY</b>       |                      | Well No.<br><b>1</b>                  |
| Unit Letter<br><b>"J"</b>  | Section<br><b>-23</b>              | Township<br><b>-20-S</b> | Range<br><b>-38-E</b>          | County<br><b>LEA</b> |                                       |
| Actual Footage Location of Well:<br><b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line |                                    |                          |                                |                      |                                       |
| Ground Level Elev.<br><b>3567</b>  | Producing Formation<br><b>DUAL</b> |                          | Pool<br><b>BLINEBRY - TUBB</b> |                      | Dedicated Acreage:<br><b>40</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Max A. Schumann Jr.  
Position: Asst. Prof. Mgr.  
Company: Adobe Oil & Gas Corp.  
Date: 7-6-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **JUNE 30, 1978**  
Registered Professional Engineer and Land Surveyor:  
Max A. Schumann Jr.  
Certificate No. **1510**

|                        |  |
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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|                                |   |
|--------------------------------|---|
| 5A. Indicate Type of Lease     |   |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |
| -                              |   |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |                               |                                |                                  |
|---|-------------------------------|--------------------------------|----------------------------------|
| 1a. Type of Work  |                               | 7. Unit Agreement Name         |                                  |
| b. Type of Well<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |                               | -                              |                                  |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                   |                               | 8. Farm or Lease Name          |                                  |
| SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>  |                               | Kornegay                       |                                  |
| 2. Name of Operator   |                               | 9. Well No.                    |                                  |
| Adobe Oil & Gas Corporation   |                               | 1                              |                                  |
| 3. Address of Operator  |                               | 10. Field and Pool, or Wildcat |                                  |
| 1100 Western United Life Bldg., Midland, Texas 79701  |                               | Blinbry-Warren (Tubb)          |                                  |
| 4. Location of Well   |                               | 12. County                     |                                  |
| UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE   |                               | Lea                            |                                  |
| AND 1980 FEET FROM THE east LINE OF SEC. 23 TWP. 20-S RGE. 38-E NMPM  |                               |                                |                                  |
| 19. Proposed Depth  |                               | 19A. Formation (Tubb)          | 20. Rotary or C.T.               |
| 7100  |                               | Blinbry-Warren                 | rotary                           |
| 21. Elevations (Show whether DF, RT, etc.)  | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor       | 22. Approx. Date Work will start |
| 3567 GIM  | statewide                     |                                | 7/20/78                          |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT  | EST. TOP |
|--------------|----------------|-----------------|---------------|------------------|----------|
| 20"          | 15"            | conductor       | 40'           | 6 yds (to surf)  |          |
| 12-1/4"      | 8-5/8"         | 24#             | 1650'         | 750 sx (to surf) |          |
| 7-7/8"       | 5-1/2"         | 15.5#           | 7100'         | 500 sx           |          |

We propose to set 40' of conductor, drill a 12-1/4" hole to 1650'+ (80' Rustler). Run 8-5/8" surface casing & cement to surface. 7-7/8" hole will be drilled to a depth of 7100'+ and 5-1/2" casing run for the production string. We anticipate a dual completion in the Blinbry Oil & Gas pool and the Warren (Tubb) oil pool.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carl R. [Signature] Title Dist. Prod. Mgr. Date 7/6/78

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 12 1978

CONDITIONS OF APPROVAL, IF ANY: