

DISTRIBUTION

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs
1-Adm. Unit-Midland
1-File
1-JDM-Engr.
1-BWI-MLMU
10-WIO's

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

14. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

15. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____

2. Name of Operator

Getty Oil Company

3. Address of Operator

P.O. Box 730, Hobbs, NM 88240

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 4 TWP. 24S RGE. 37E NMPM

7. Unit Agreement Name

Myers Langlie Mattix Unit

8. Form of Lease Name

Myers Langlie Mattix Unit

9. Well No.

147

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

15. Date Spudded 12/8/80 16. Date T.D. Reached 12/16/80 17. Date Compl. (Ready to Prod.) 3/4/81 18. Elevations (DF, RKB, RT, GR, etc.) 3264' GL 19. Elev. Casinghead ---

20. Total Depth 3760' 21. Plug Back T.D. --- 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-3760' Cable Tools ---

24. Producing interval(s), of this completion - Top, Bottom, Name

3445-3572' Queen

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dresser Atlas-CNL-FDC; DLL-Micro Laterlog; Caliper-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	512	12 1/4	350 sxs.	120 sxs. circ.
5 1/2	15.5	3775	7 7/8	1400 sxs.	300 sxs. circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3634	---

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Perf. 1/SPF (.50") - 3445, 61, 62, 64, 66, 69, 72, 74, 76, 80, 85, 89, 96, 3535, 40, 42, 44, 46, 48, 56, 58, 60, 64, 66, 68, 70, 72 = 27 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3445-3572 - 6000 gals. 15% acid with 47 ball sealers. 20,000 gals. 2% X-linked gel and 20,000 gals. CO₂. 30,000# 10-20 sand, 52,000# 20-40 sand, 2 stages.

33. PRODUCTION

Date First Production <u>3/4/81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pump</u>					Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>3/16/81</u>	Hours Tested <u>24</u>	Choke Size <u>---</u>	Prod'n. For Test Period <u>---</u>	Oil - Bbl. <u>44</u>	Gas - MCF <u>465</u>	Water - Bbl. <u>8</u>	Gas-Oil Ratio <u>10568/1</u>
Flow Tubing Press. <u>---</u>	Casing Pressure <u>---</u>	Calculated 24-Hour Rate <u>---</u>	Oil - Bbl. <u>44</u>	Gas - MCF <u>465</u>	Water - Bbl. <u>8</u>	Oil Gravity - API (Corr.) <u>38</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Deane R. Crockett

TITLE Area Superintendent

DATE 3/19/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1109	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
R. Salt _____ 2529	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2745	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2956	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3364	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	435	435	Surface sand				
435	2390	1955	Redbed				
2390	3062	672	Anhydrite				
3062	3390	328	Anhydrite and lime				
3390	3760	370	Lime				

RECEIVED

MAR 30 1981

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