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NEW MEXICO OIL CONSERVATION COMMISSION

6-NMOCC
1-Tulsa - Production Manager-Division
1-Midland - Dist. Production Manager
1-File
1-Jenks Little

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator		8. Farm or Lease Name	
Getty Oil Company		Myers Langlie Mattix Unit	
3. Address of Operator		9. Well No.	
P. O. Box 730, Hobbs, New Mexico 88240		147	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>I980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat	
		Langlie Mattix	
		12. County	
		Lea	
		13. Proposed Depth	
		3750	
		19A. Formation	
		Queen	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether D.F., R.T., etc.)		21B. Drilling Contractor	
3264 G.L.		To be assigned	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket Bond		Immediately	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	300	Surface
7 7/8	5 1/2	15.5	3750	1200	Surface

The proposed well will be drilled from surface to a total depth of 3750 with rotary tools. The pump and plug process will be used in cementing all strings of casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blow out preventers will be installed and tested to 5000 psi.

ILLEGIBLE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 8-7-78

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 10 1978

CONDITIONS OF APPROVAL, IF ANY:

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AUG 10 1978

CH. CONSTRUCTION COMM.
FBI - NEW YORK