Form 9-331 C (May 1963)						
			Other instru			ed. u No. 42–R1425.
		ITED STATES	reverse	side)	The part of the second	1/2
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					5. LEASE DESIGNATION	· · ·
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					LC-029864 (B) (L)	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
b. TYPE OF WELL					7. UNIT AGREEMENT NAME	
	VELL OTHER		ZONE ZONE		8. FARM OR LEASE NAI	ME
READING & BATES OIL AND GAS CO.					Federal 9. WELL NO.	
3. ADDRESS OF OPERATOR					3	
<u>3800 First H</u> 4. LOCATION OF WELL (R	Place, Tulsa,	Oklahoma 741 ad in accordance with any	03 State requirements *)		10. FIELD AND POOL, O	R WILDCAT
At surface 330'	FNL & 1650'	FWL Sec. 5-T	23S-R36E		Jalmat 11. sec., t., B., M., OB I	al.K
At proposed prod. zon					AND SURVEY OR AB	EA
4. DISTANCE IN MILES	Same	AREST TOWN OR POST OFFIC			Sec. 5-T23S-F	
		ice, New Mexi			12. COUNTY OR PARISH Lea	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r	16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED	New Mexico
PROPERTY OR LEASE L (Also to nearest drig	z. unit line, if any)	330'	160	то тн	15 WELL 160	
8. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED.		ROPOSED DEPTH 9001		Y OR CABLE TOOLS	
1. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	I			ary 22. APPROX. DATE WOI	E WILL STADE
3751	l' ungraded G	R			July 1, 1	
		PROPOSED CASING AN	D CEMENTING PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	
7-7/8''	8-5/8 ⁺¹ 5-1/2 ⁺¹	24# 14#	275'		x - Circulate	
	ACHED FOR		3900' TO FLARE GRANTED		gh shoe w/25 t & through 1	
		NAMA IN CO.	IN TOTAL GRANIED			
CUNDINUNS	UF APPROVA	L' MINILE DELL	LING AND TESTING "	1500'(top of salt) v	with $175 ev$
Drill a well a	t the above 10	and the	UNG AND TESTING."	' 1500'(top of salt) v	vith 175 sx.
Orill a well a potential oil a:	t the above lo nd/or gas zon	cation to a T. nes encountered	UNG AND TESTING." D. of 3900' fc I. Primary o	'1500'(or the p biective	top of salt) v ourpose of te is the Seve	vith 175 sx. sting all
Orill a well a potential oil a: 23760'. 275'	t the above lo nd/or gas zon of 8-5/8'' su	cation to a T. nes encountered rface casing w	UNG AND TEXTING." D. of 3900' fo l. Primary o ill be set and	' 1500'(or the p bjective cement	top of salt) v purpose of te is the Seve ted to surface	vith 175 sx. sting all n Rivers e. Blow
Drill a well a potential oil a: 23760', 275' put preventers	t the above lond/or gas zon of 8-5/8' su and surface	cation to a T. nes encountered rface casing w casing will be	D. of 3900' fc D. of 3900' fc d. Primary o ill be set and tested. A 7-	' 1500'(or the p bjective cement 7/8'' h	top of salt) v ourpose of te is the Seve ted to surface ole will be d	vith 175 sx. sting all n Rivers e. Blow rilled to
Drill a well a potential oil a: 3760'. 275' put preventers [.D. Electric	t the above lo nd/or gas zon of 8-5/8'' su and surface c logs will be	cation to a T. nes encountered rface casing w casing will be run. If prod	D. of 3900' fo D. of 3900' fo I. Primary o ill be set and tested. A 7- uctive, 5-1/2"	' 1500'(or the p bjective cement 7/8'' h casing	top of salt) v purpose of te is the Seve ced to surface ole will be d will be set	vith 175 sx. sting all n Rivers e. Blow rilled to and cem-
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