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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Doyle Hartman		8. Farm or Lease Name Phillips - Goldston
3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3324 RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Set CIBP and Perforate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened well to a total depth of 3100 RKB. From open-hole section between 3036-3100, tested formation water with a small show of gas. Set CIBP at 3029 and second CIBP at 3017. Perforated well with select-fire casing gun with one shot each at: 2836, 2850, 2854, 2858, 2862, 2866, 2876, 2890, 2893, 2896, 2899, 2902, 2905, 2949, 2954, 2956, 2958. Acidized well with 4500 gallons of 15% MCA acid at an average rate of 3 1/2 BPM and average pressure of 1000 psi. Max pressure was 3500 psi. ISIP= 150 psi. 2-min. SIP= 0 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Doyle Hartman</u>	TITLE <u>Operator - Part Owner</u>	DATE <u>9-25-78</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE <u>Geologist</u>	DATE <u>SEP 28 1978</u>

CONDITIONS OF APPROVAL, IF ANY: