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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO DRILLER TO RETURN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

3a. Indicate Type of Lease

State ☐Fee ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Date

8. Farm or Lease Name

Phillips - Goldston

9. Well No.

1

10. Field and Pool, or Wildcat

Jalmit (Oil)

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3314 G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☒PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 5:00 A. M. CDT 9-12-78. Drilled a 12 1/4-inch hole to a total depth of 457 feet. Ran 12 joints (458 feet) of 8 5/8 OD, 28 lb/ft, Grade-B, ST&C casing and landed at 454 feet RKB. Cemented casing with 175 sx of API Class-C cement containing 4% gel and 2% CaCl₂, followed by 150 sx of API Class-C cement containing 2% CaCl₂. Plug down at 3:00 A. M. 9-13-78. Circulated 165 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh M. CuboskasTITLE Operator - Part OwnerDATE 9-19-78APPROVED BY Jerry BensonTITLE Dist. L. Sign.DATE SEP 22 1978

CONDITIONS OF APPROVAL, IF ANY: