

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M. Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Convert WIW to Prod.

2. NAME OF OPERATOR

Occidental Permian Limited Partnership

3. ADDRESS AND TELEPHONE NO.

P.O. Box 4294, Houston, TX 77210-4294(281) 552-1158

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL x 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

South Mattix Unit No. 33Federal

9. API WELL NO.

30-025-26095

10. FIELD AND POOL, OR WILDCAT

Fowler; Upper Yeso11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREASec. 15, T-24-S, R-37-E12. COUNTY OR
PARISHLea Co.

13. STATE

NM

15. DATE SPUNDED

1/13/79

16. DATE T.D. REACHED

1/26/79

17. DATE COMPL. (Ready to prod.)

* 6/22/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3259' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6100'

21. PLUG, BACK T.D., MD & TVD

5695'22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Top: 5128' Bottom: 5664' Upper Yeso25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 K-55	24	1037	12-1/4	Surface 500 sx.	
5-1/2 K-55	14, 15.5	6100	7-7/8	1115 1000 sx.	
(Estimated via temp. surv.)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4	4330	5700	80 sx.		2-3/8	5063	

31. PERFORATION RECORD (Interval, size and number)

5128' - 5664', 4 JSPP

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5128' - 5664'	ACID - 3000 gal. 20% CCA acid
	FRAC - 5000 gal. 'Water Frac-25'
	47,800 gal. 'Delta Frac-25'

33. PRODUCTION

DATE FIRST PRODUCTION 6/22/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping (on plunger lift)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/15/00	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL - BBL. 5	GAS - MCF. 10	WATER - BBL. 2.7	GAS - OIL RATIO 2000	
FLOW. TUBING PRESS. 360	CASING PRESSURE 650	CALCULATED 24-HOUR RATE →	OIL - BBL. 5	GAS - MCF. 10	WATER - BBL. 2.7	OIL GRAVITY - API (CORR.) 39.2 @ 81 degrees		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

C.P. Montanez

35. LIST OF ATTACHMENTS

Sundry Notice documenting this work was previously submitted (copy attached)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark StephensTITLE Business Analyst (SG)DATE 8/4/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* This completion - original completion date was 2/17/79

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH