## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

Occidental			rator name ar			AUTHORIZA		OGRID Number	
	Permia	n Limited							
P.O. Box 42				-			3 R	157984 eason for Filing (	Code.
Houston, T		0-4294					1	ell on prod	
4 API	l Number				5 Pool i	Name			Pool Code
	25-2609	5			Fowler; U	pper Yeso			26680
<sup>7</sup> Property Code			8 Property Name					9 '	Well Number
19	9582			So	uth Mattix	Unit Federal			33
Su	urface ]	Location	· ·						
	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<u>G  </u>	15	24-S	37-E		1650	North	1650	East	Lea
	Section Section	Hole Loc	T	1					
or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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F	Pur	mping		5/22/00	0.25.10	init itumbei	C-129 Effective	Date 17 C	-129 Expiration Da
Oil and				7 227 00					
Transporter		19 Trans	19 Transporter Name			20 POD 21 O/G		22 POD ULSTR Location	
OGRID		<del></del>	l Address					and Description	
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020809		Main St.,			1382	30 G			
		Worth, TX							
7									
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Produced	l Water	r							
Produced <sup>23</sup> POD	l Water	•			24 POD ULS	TR Location and Desc	cription		
<sup>23</sup> POD <b>138250</b>					24 POD ULS	TR Location and Desc	cription		
138250 Well Com		n Data				TR Location and Desc	cription		
23 POD  138250  Well Com 25 Spud Date		Data  26 Ready		27 TI	)	TR Location and Desc	eription  29 Perforat	tions 30	DHC, DC, MC
138250 Well Com	pletion	n Data	00	610	)	<sup>28</sup> PBTD <b>5695</b> ′		5664'	
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