

SOUTH MATTIX UNIT #33 WORKOVER

RECOMMENDED PROCEDURE

1. MIRU pulling unit. Kill well and ND wellhead. NUBOPE, unseat packer and POH with 2 3/8 inch tubing and packer. LD packer.
2. PU additional 2 3/8 inch tubing, and muleshoe and RIH with tubing to check PBD. If able to get below 5560 feet POH with tubing laying down while POH. If fill above 5560 feet attempt to circulate out fill, prior to POH.
3. PU 4 inch packer, 2 joints of 2 3/8 inch tubing, and 3 1/2 inch frac string pressure testing tubing to 6000 psig while RIH. Set packer at approximately 4350 feet (top of liner at 4330 feet). Pressure up on annulus to 500 psig to assure packer set properly.
4. RU frac equipment and fracture stimulate Yeso Formation as per program to be issued later. Hold 500 psig on backside throughout job. Well will be forced closed and flowed back immediately following frac until well dies.
5. POH with frac string laying down as pulled. PU inspected string of used 2 3/8 inch tubing, mule shoe, and seating nipple and RIH to check for fill. If no fill land bottom of tubing at approximately 5150 feet. ND BOPE and NU wellhead.
6. Swab well and establish production. Install plunger lift equipment. Report results of testing to Houston office. RDMO pulling unit.

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ROSWELL, NM

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