

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

NM-0321613

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

South Mattix Unit Federal #33

API WELL NO.

30-025-26095 ✓

FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 15, T24S, R37E

COUNTY OR  
PARISH

Lea

STATE

NM

ELEV. CASINGHEAD

3259'

ROTARY TOOLS

X

CABLE TOOLS

25. WAS DIRECTIONAL  
SURVEY MADE

No

27. WAS WELL CORRED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ Other ☒ Injector

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ Other ☒ Conv.to Injector

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 3092, Houston, TX 77253-3092 (713)596-7686

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FNL x 1650 FEL (Unit G)

At top prod. interval reported below

At total depth

14. PERMIT NO.

R-9623A

DATE ISSUED

1-27-92

15. DATE SPUDDED

1-13-79

16. DATE T.D. REACHED

1-25-79

17. DATE COMPL. (Ready to prod.)

2-5-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3259'

20. TOTAL DEPTH, MD & TVD

5764'

21. PLUG, BACK T.D., MD & TVD

5694

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5128' - 5664'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No logs run on this recompletion

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1037/5'	12-1/4"	500 SX Class C	
5-1/2"	14-15.5#	6100	7-7/8"	700 SX Lodense and 300 SX Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4" 11#	4330'	5700'	80 sx Class C		2-3/8"	5076'	5076'

31. PERFORATION RECORD (Interval, size and number)

5128' - 5664' W/4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5128-5664'	Squeeze off paddock perms Acid w/15000 gals 15% HCL & additives

33. \* Injector

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Assistant

DATE

3-3-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Upper Yeso	5128'	5664'	Water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Paddock	4859'	
Yeso	5148'	
Tubb	5844'	