

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Amoco Production Company

## 3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253 (Rm. 17.182)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL X 1650' FEL, Sec. 15, T-24-S, R-37E  
(Unit G, SW/4, NE/4)

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

NM-0321613

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

So. Mattix Unit Fed. #33

## 9. API Well No.

30-025-26095

## 10. Field and Pool, or Exploratory Area

Fowler-Paddock

## 11. County or Parish, State

Lea, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

POH w/production tbg &amp; equip.

RIH w/retrievable bridge plug &amp; set at approximately 5000' &amp; cap w/20' sand.

RIH w/cmt retainer at 4800' &amp; squeeze interval 4843'-4940' using 50 sx class "C" cmt mixed w/4#/sk tuff-plug, followed by 50 sx class "C" neat cmt.

Tag top of cmt &amp; drill-out 4800-5000' &amp; test squeeze. Pull RBP &amp; clean out to at least 5660'.

Perf Upper Yeso interval w/4SPF as follows: 5127-40, 5155-71, 5202-12, 5222-34, 5242-48, 5258-64, 5272-5300, 5330-46, 5534-44, 5574-82, 5634-44, 5650-60.

RIH w/PPI pkr @ 2' spacing &amp; acidize perfs w/10,900 gal 15% NE HCL. Flush acid w/100 Bbl water.

Release pkr &amp; POH.

Run injection equip. &amp; rig down.

## 14. I hereby certify that the foregoing is true and correct

Signed

Title Asst. Admin. Analyst

Date 12/16/91

(This space for Federal or State office use)

Approved by

Title

Date 2/3/92

Conditions of approval, if any: